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Permit Number 12430

Project Manager Adam Looper

Name of Contractor EnviroSouth

Description Corrective Action Plan - Revision 1

Docket Number 83T

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ENVIROSOUTH
Environmental Consultants

February 27, 2025

Mr. Adam Looper
SCDES
UST Management Division
2600 Bull Street
Columbia, South Carolina 29201

Re: Corrective Action Plan - Revision 1
Westside Quick Stop
821 W. Parker Road
Greenville, South Carolina
SCDES UST ID #12430
EnviroSouth Job No. 3570

Dear Mr. Looper:

On behalf of Shree Gajvakra, LLC, EnviroSouth, Inc. is pleased to submit the attached Corrective Action Plan – Revision 1 for the above-referenced facility in Greenville, South Carolina.

The purpose of this revision was to address comments received from your office regarding your review of the Corrective Action Plan submitted in December 2024.

If you have any questions concerning our submittal, please do not hesitate to call.

Sincerely,

EnviroSouth, Inc.
UST Contractor No. 257

William H. Lyons, P.G.
UST Coordinator and Senior Hydrogeologist
S.C. Registration No. 2705

cc: Ankur Patel, Shree Gajvakra, LLC

ENVIROSOUTH
Environmental Consultants

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UST Coordinator and Senior Hydrogeologist
S.C. Registration No. 2705

cc: Ankur Patel, Shree Gajvakra, LLC

Prepared for:

Shree Gajvakra, LLC
205 Fairway Drive
Laurens, South Carolina 29360

CORRECTIVE ACTION PLAN – REVISION 1

WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA

Job No. 3570
SCDES UST ID #12430

Prepared by:

EnviroSouth, Inc.
3440 Augusta Road
Greenville, South Carolina 29605

UST Contractor #257

February 27, 2025

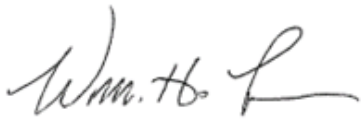
A report prepared for:

Shree Gajvakra, LLC
205 Fairway Drive
Laurens, South Carolina 29360

CORRECTIVE ACTION PLAN – REVISION 1
WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA

EnviroSouth Job No. 3570
SCDES UST Permit No. 12430

Prepared by:



William H. Lyons, P.G.
Senior Hydrogeologist
S.C. Registration No. 2705

Reviewed by:

Keigan K. Mennetti, P.E.
Environmental Engineer
S.C. License No. 40996

EnviroSouth, Inc.
3440 Augusta Road
Greenville, South Carolina 29605
864-236-9010

UST Contractor #257

February 27, 2025

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INTRODUCTION

EnviroSouth, Inc. has completed this Corrective Action Plan (CAP) – Revision 1 for the Westside Quick Stop facility as requested by the South Carolina Department of Environmental Services (SCDES) in a letter dated October 11, 2024 and a phone conversation on February 24, 2025. This document outlines the plan for targeted-scope corrective action to achieve regulatory closure for release #1 and release #2 at the Westside Quick Stop facility.

The Westside Quick Stop facility is located at 821 W. Parker Road, in the city of Greenville, Greenville County, South Carolina at the location displayed on Figure 1. The facility is located in a light commercial/residential corridor at the southern quadrant of the intersection of W. Parker Road with W. Blue Ridge Drive. The site is an active gasoline station that maintains four (4) regulated underground storage tanks (USTs) and associated piping and dispensers. The site has two (2) documented and open petroleum UST releases. Release #1 was reported in June 2012 and release #2 was reported in October 2012. Both releases are the subject of this targeted scope corrective action. An unnamed tributary of Long Branch is also located approximately 500 feet to the southeast of the site.

SUMMARY OF ASSESSMENT

An Initial Groundwater Assessment (IGWA), Tier I Assessment, and an initial Tier II Assessment were completed in response to these two (2) releases. Because of the presence of free-phase product (gasoline) in monitoring well MW-1 during a May 2016 groundwater gauging event conducted by the South Carolina Department of Environmental Services (SCDES; formerly known as the SCDHEC), an additional Tier II Assessment and two 96-hour Aggressive Fluid Vapor Recovery/Mobile Multi-Phase Extraction (AFVR/MMPE) events were completed at the site in early 2017. Additional 96-hour AFVR/MMPE events were completed at the site in May 2018, January 2020, February 2021, March 2021, February 2022, and March 2022. Four (4) additional 96-hour AFVR/MMPE events and a comprehensive groundwater sampling event were performed between September 2023 to October 2023. A Comprehensive Groundwater Monitoring report detailing these field activities was submitted in December 2023.

After completing twelve (12) 96-hour AFVR events (as detailed above), widespread free-phase product remains at thicknesses up to 1.14 feet (November 2023).

While product thickness reductions have been observed, these releases cannot be closed until product thicknesses are reduced to less than 0.01 feet and dissolved contaminant concentrations are below site-specific target levels (SSTLs). Based on the persistence of free-phase product, it has become evident that an alternative, more aggressive, approach to reach closure is needed. Therefore, the SCDES calculated SSTLs and requested a Strategy to Closure in a letter dated July 19, 2024.

A Strategy to Closure was submitted to the SCDES on August 20, 2024. Following the Strategy to Closure submittal, a meeting with the SCDES to discuss the Strategy to Closure and requested changes from the department occurred. Following the meeting, the SCDES requested a Corrective Action Plan (CAP) in a letter dated October 11, 2024 and a revision to the CAP in a phone conversation on February 24, 2025.

PROPOSED CORRECTIVE ACTION

Permitting

A SCDES underground injection control (UIC) permit application has been prepared and was previously submitted to the UIC program at the SCDES. A memo from the State Toxicologist's office referencing the safety of RegenOx® for the intended purpose is also attached.

Recovery Well Installation

Prior to injection and AFVR activities, five (5) 4-inch diameter recovery wells (RW-4, RW-5, RW-6, RW-7, and RW-8) will be installed at the locations shown on the attached Figure 2. The recovery wells will be completed by a South Carolina licensed driller using decontaminated hollow stem augers to a depth of 42 feet below ground surface (bgs) with 4-inch diameter schedule 40 casing and 20-foot sections of 0.010-inch slotted screen. A recovery well schematic is included as Figure 3.

The recovery wells will be completed at grade with a steel manhole cover and concrete pad. Water well record forms and development forms for each well will be completed by the licensed driller and submitted to the department in the first report following the respective installation of the recovery wells.

Well Abandonment

Monitoring well MW-7 will be abandoned during the recovery well installation detailed above. This well has been obstructed during the past two (2) sampling events, remains currently obstructed, and has not had concentrations of petroleum compounds detected at concentrations of regulatory concern since 2015. Monitoring well MW-28, immediately to the northeast of well MW-7, will remain and continues to define the plume in this direction as a "clean" well. MW-7 will be abandoned in accordance with the South Carolina Well Standards and Regulations R. 61-71 by pressure injecting neat cement grout from the bottom up. A well abandonment record and photos will be included in the first report.

Baseline Monitoring

All existing monitoring wells will be sampled during a baseline comprehensive sampling event prior to injection and AFVR activities at the site. Surface water SW-1 (Figure 2) will also be sampled during the event. Recovery wells RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, RW-7, and RW-8 will be gauged only for the presence of free-phase product during the baseline sampling event. This data will be compared to the interim performance monitoring data (as detailed in a section below) and used to evaluate the effectiveness of the source area treatment. Samples will be analyzed for benzene, toluene, ethylbenzene, xylenes (total), methyl-tert-butyl ether, naphthalene (BTEXMN), 1,2-dichloroethane (1,2-DCA), and eight (8) oxygenates by EPA method 8260 and 1,2-dibromoethane (EDB) by EPA method 8011.

Source Area Groundwater Treatment Approach and Execution Details

The remediation strategy proposed in the source area surficial aquifer is by enhanced AFVR, which will consist of three (3) rounds of in-situ chemical oxidation with each round being followed by three (3) 96-hour AFVR events for a total of nine (9) 96-hour AFVR events. A solution of water and RegenOx® placed by temporary underground injection wells will be utilized to oxidize and de-sorb the petroleum hydrocarbons in the source area. Each of the three (3) injection events will utilize forty-nine (49) temporary injection wells and will be spaced approximately ten (10) weeks apart. Each series of three (3) enhanced AFVR events will begin approximately three (3) weeks following their respective injection events and will occur over a

three (3) week time period. The AFVR events will utilize recovery wells RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, RW-7, and RW-8 on a rotating schedule. Please see the attached Gannt Schedule for a more detailed treatment schedule as well as which wells will be utilized during which AFVR event. The treatment area is approximately 2,400 square feet, and the injection interval extends from 21 to 42 feet bgs. Approximately 32,760 pounds of RegenOx® mixed with 46,108 gallons of water will be necessary to meet the stoichiometric demands of the planned enhanced AFVR approach.

The temporary injection wells will be installed using a Geoprobe 7822DT drill rig with 1.50-inch diameter probe rods and a five-foot injection rod utilized in a bottom-up injection fashion. Figure 4 is a schematic diagram showing the general diagram of all injection well locations. Figures 5 through 7 are proposed temporary injection well locations per round. Each injection well borehole will be properly abandoned using pressure-injected neat cement grout immediately upon completion.

Interim Performance Monitoring

Monitoring wells MW-X, MW-XR, MW-1, MW-2, MW-12, MW-12I, MW-21, MW-24, and MW-25 will be sampled during two (2) interim performance monitoring events to evaluate the effectiveness of each series of three (3) enhanced AFVR events. Surface water SW-1 (Figure 2) will also be sampled during the events. Recovery wells RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, RW-7, and RW-8 will be gauged only for the presence of free-phase product (gasoline) during both interim performance monitoring events because of their usage during the AFVR events. The interim sampling events will take place approximately two (2) weeks after the end of the 1st AFVR event series and 2nd AFVR event series. Each well will be gauged for free-phase gasoline and sampled using a low-flow sampling technique. Samples will be analyzed for BTEXMN, 1,2-DCA, and eight (8) oxygenates by EPA method 8260 and EDB by EPA method 8011. Sample analysis will be expedited on a two-day turnaround time to minimize loss of injectate efficacy between rounds.

Groundwater Monitoring

It is anticipated that SSTLs will be attained within six (6) months after enhanced AFVR activities

are completed. Two (2) limited quarterly sampling events will be performed utilizing select wells (wells MW-1, MW-2, MW-3, MW-4, MW-4I, MW-12, MW-12I, MW-14, MW-14I, MW-17, MW-17I, MW-20, MW-21, MW-22, MW-22I, MW-24, MW-25, MW-26, MW-26I, MW-X, and MW-XR). Surface water SW-1 (Figure 2) will also be sampled during the limited quarterly sampling events.

Two (2) comprehensive sampling events utilizing all remaining wells and a surface water sample (SW-1) will be performed in the third and fourth quarters after remedial activities are completed. All samples collected during the limited and comprehensive sampling quarterly events will be analyzed for benzene, toluene, ethylbenzene, xylenes (total), methyl-tert-butyl-ether, naphthalene, 1,2-dichloroethane, and eight (8) oxygenates by EPA method 8260 and 1,2-dibromoethane by EPA method 8011.

Recovery wells RW-1, RW-2, RW-3, RW-4, RW-5, RW-6, RW-7, and RW-8 will be gauged only for the presence of free-phase product (gasoline) during all post-remedial activity sampling events because of their usage during the AFVR events.

Because of the high mass of petroleum hydrocarbons present in the source area, 100% reduction is not expected. Residual hydrocarbons, including those listed above are expected to remain at levels lower than the SSTLs. The three (3) proposed applications are expected to reduce the starting petroleum hydrocarbon concentrations below SSTLs.

Contaminant migration as a result of the planned injection activities is not expected to occur. No potential exposure pathways for humans, animals, or the environment are expected. This opinion is based on the fact that the injection area is located outside of the footprint of any structures and the injection depth interval is from 21 to 42 feet bgs. The nearest receptor is a creek located approximately 500 feet to the southeast of the site.

Following the quarterly groundwater sampling events detailed above, confirmation of continuing groundwater concentrations below SSTLs, and SCDES approval, all monitoring and recovery wells at the site will be properly abandoned by a South Carolina licensed driller.

Contingency Plan

In the event that interim performance monitoring indicates the planned enhanced AFVR is insufficient to achieve site-closure, alternative techniques will be utilized with remaining approved funds to reach closure. EnviroSouth will submit addendums to the Corrective Action Plan – Revision 1 and Underground Injection Control Permit, as necessary, in the event that a contingency plan is required.

Spill Prevention

The sodium percarbonate mixture will come in two (2) separate packings. Part A of the injectate will be packaged in sealed 40-pound plastic bags and not opened until ready for mixing. Part B of the injectate will be packaged in sealed 400-pound drums and not opened until ready for mixing. The solution of water and sodium percarbonate will be contained in plastic tanks/totes with secured lids during the mixing and injection process. A spill containment kit will be onsite at all times during the operation. The kit will contain absorbent pads, socks and booms, absorbent clay, and a wet-vac capable of capturing any spills or leaks that may arise during the operation.

Waste Materials

Sodium percarbonate bags will be emptied of all contents and placed in heavy-duty contractor trash bags daily for future disposal at an approved landfill.

Electron acceptor drums will be emptied of all contents and disposed of at an approved landfill.

Spent absorbent pads, socks, booms, and absorbent clay necessary to manage spills or leaks will be managed as investigation derived waste (IDW) and will be placed in labeled 55-gallon steel drums and disposed under manifest control at an approved landfill.

Equipment Deactivation

After completion of each injection application, all equipment brought to the site will be removed.

Parcel Information

The subject property and adjoining properties parcel information are attached.

Site-Specific Health and Safety Plan

A site-specific health and safety plan for this work was included in the previous revision.

Pertinent Contacts

South Carolina Department of Environmental Services

SCDES Project Manager:	Mr. Adam Looper
Telephone Number:	(803) 898-0631

Environmental Consultant

Contractor:	EnviroSouth
Site Contact:	Mr. William Lyons, P.G.
Telephone Number:	(864) 979-7862
Address:	3440 Augusta Road
	Greenville, South Carolina 29605

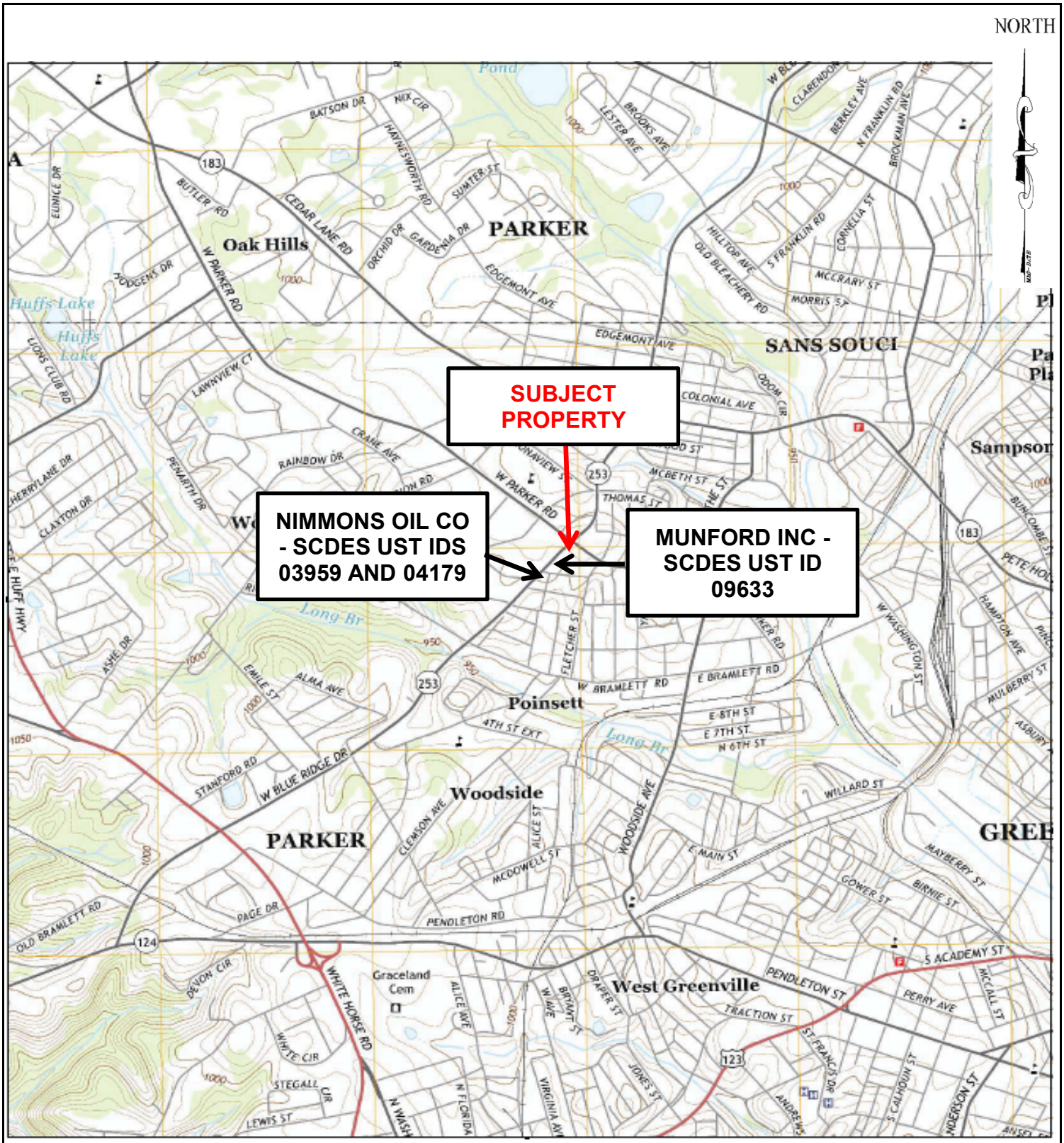
Chemical Manufacturer

Injectate:	RegenOx®
Provider:	Regenesis
Contact:	Mr. Daniel Pile
Telephone:	(470) 757-8560
Address:	1101 Calle Sombra
	San Clemente, California 92673

Implementation Schedule

A revised Gantt chart showing the proposed implementation schedule is attached.

FIGURES



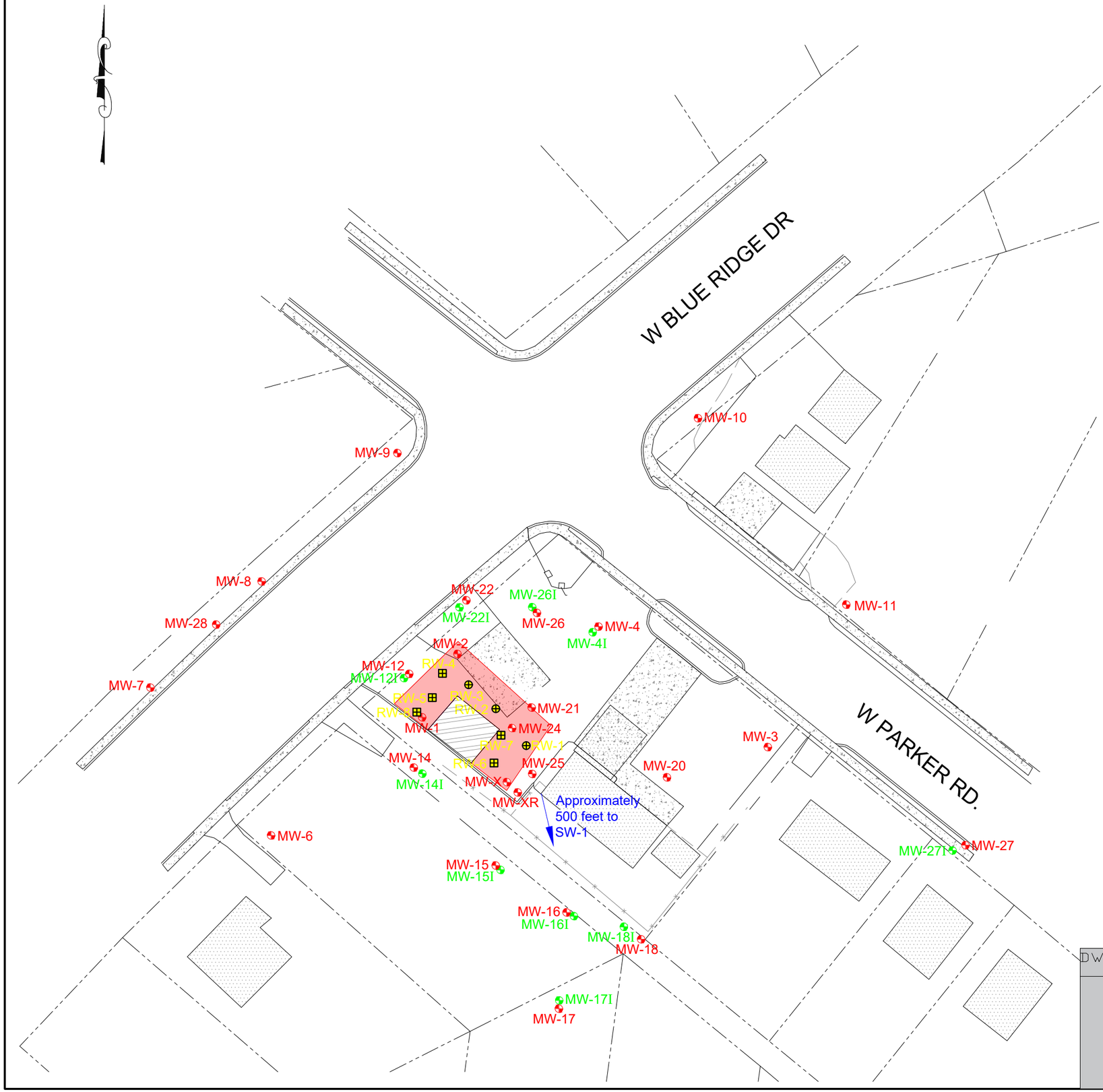
SOURCE: USGS 7.5' QUADRANGLE MAP 2014, GREENVILLE, SC

ENVIROSOUTH
Environmental Consultants

SITE VICINITY MAP

COMMERCIAL PROPERTY
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA
SCDES UST ID NO. 12430

JOB NO.: 3570	CHECKED BY: KM	FIGURE: 1
SCALE: NOT SHOWN	DRAWN BY: BD	DATE: 11/21/2024



EXPLANATION

- MW-1 = SHALLOW AQUIFER MONITORING WELL
- MW-29I = INTERMEDIATE AQUIFER MONITORING WELL
- RW-1 = RECOVERY WELL
- RW-4 = PROPOSED RECOVERY WELL
- = UST AREA
- = TREATMENT ZONE
- = GIS PROPERTY LINE
- = FENCE LINE

NOTE: Wells MW-5, MW-19, MW-19I, MW-23, and MW-23I are not shown on map because they were previously destroyed or abandoned.

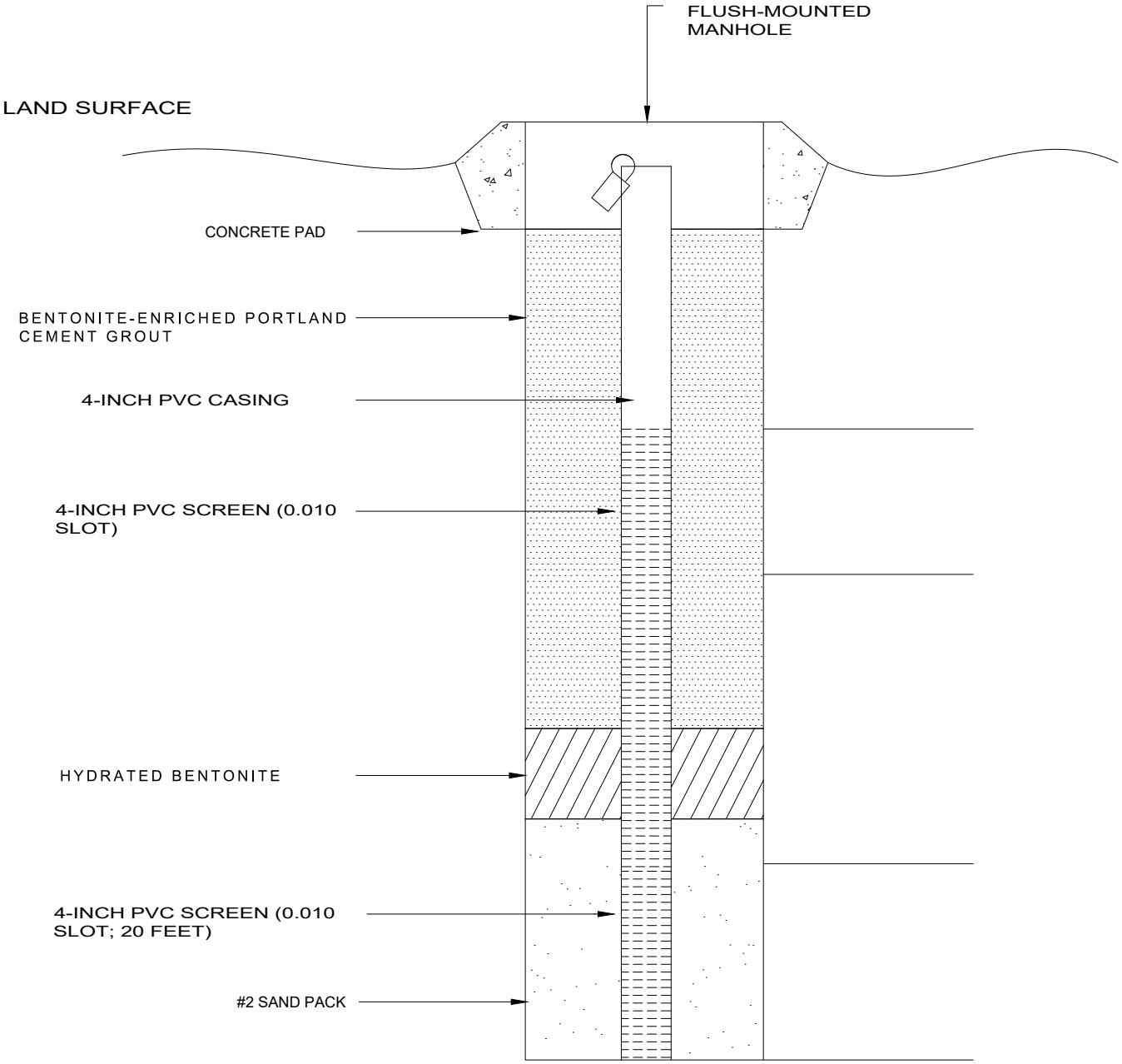
25' 50' 75' 100'

DWG: SOUTHER LAND SURVEYING 2017 SURVEY	DATE 02/26/2025	DRAWN BY BD	CHECKED BY TFD	SCALE AS SHOWN	JOB NO. 3570	FIGURE 2

ENVIROSOUTH Environmental Consultants

SITE MAP WITH PROPOSED RECOVERY WELL LOCATIONS

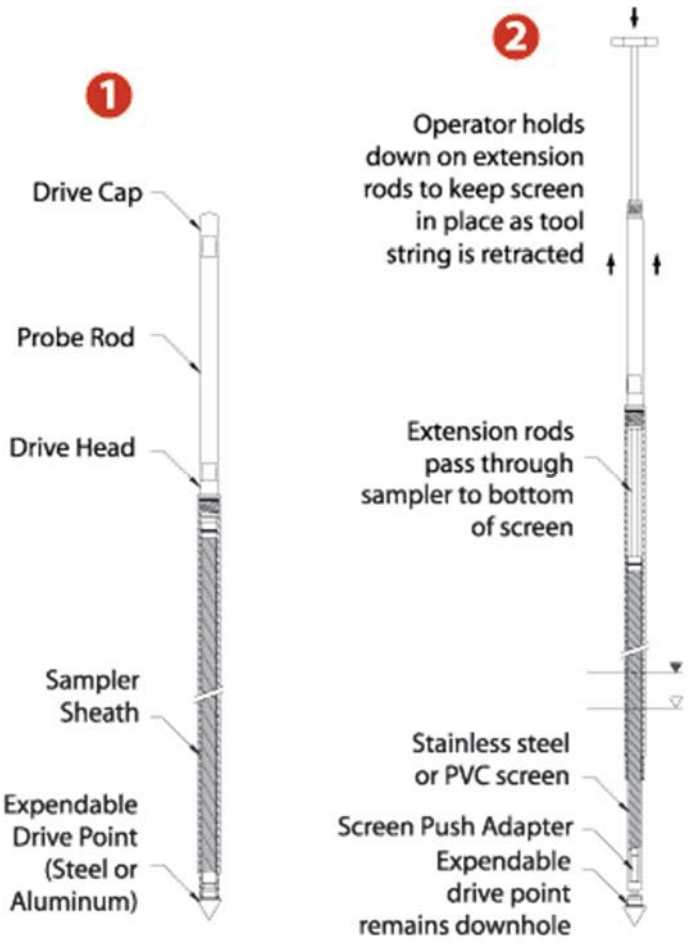
WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA



ENVIROSOUTH Environmental Consultants

RECOVERY WELL DIAGRAM
WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA

FIGURE: 3


1
Drive Cap
Probe Rod
Drive Head
Sampler Sheath
Expendable Drive Point (Steel or Aluminum)
2
Operator holds down on extension rods to keep screen in place as tool string is retracted
Extension rods pass through sampler to bottom of screen
Stainless steel or PVC screen
Screen Push Adapter
Expendable drive point remains downhole

MW-2
MW-12
MW-12I
RW-4
RW-3
RW-5
MW-1
MW-21
RW-2
MW-24
RW-1
RW-6
MW-14
MW-14I
MW-25
MW-X
MW-XR

EXPLANATION

MW-1	= SHALLOW AQUIFER MONITORING WELL
MW-29I	= INTERMEDIATE AQUIFER MONITORING WELL
RW-1	= RECOVERY WELL
	= 1ST ROUND INJECTION POINT LOCATION
	= UST AREA
	= TREATMENT AREA
	= GIS PROPERTY LINE
	= FENCE LINE

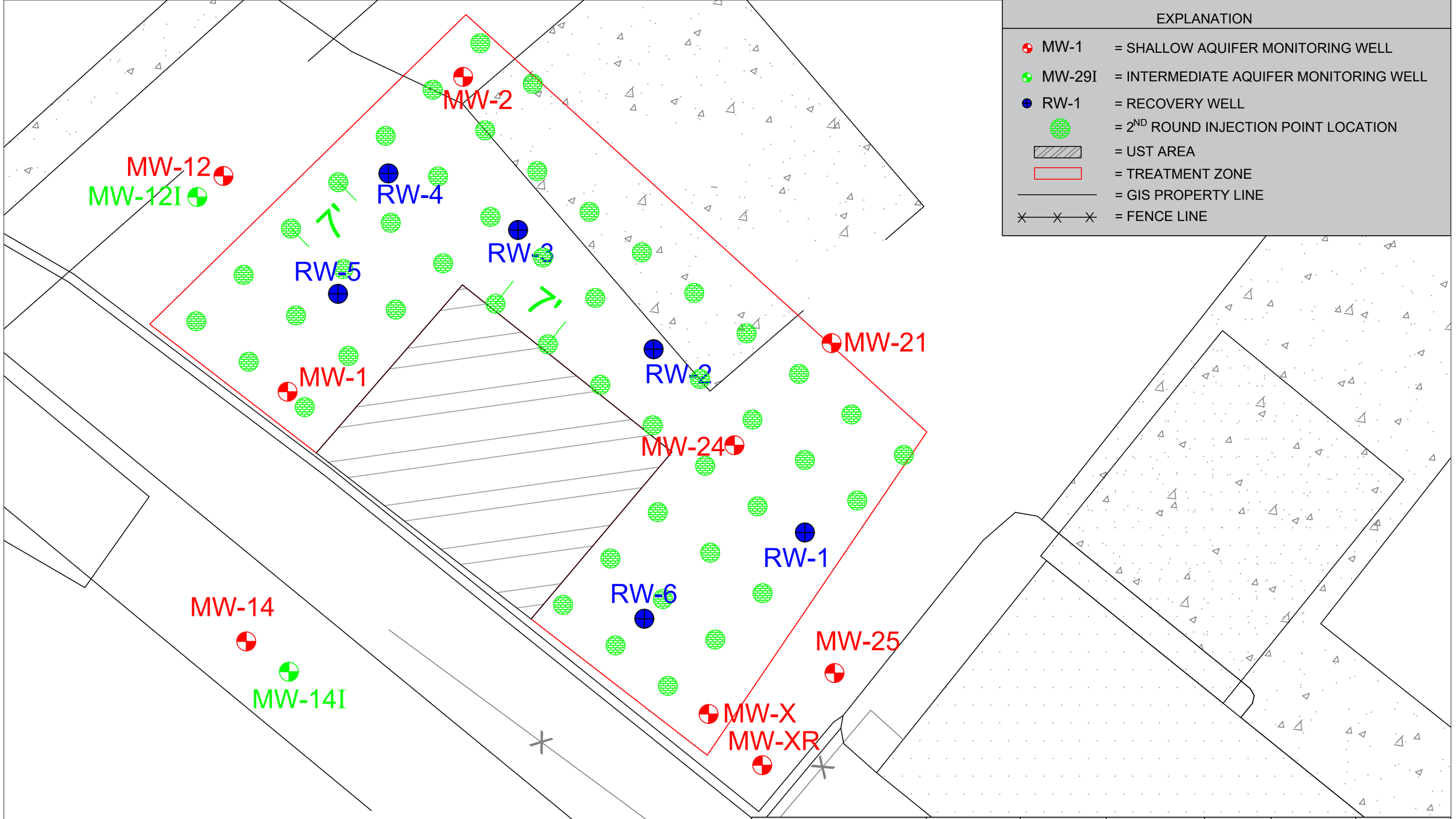
0' 3' 6' 9' 12'

DWG: CONSTRUCTION SUPPORT SERVICES 2019 SURVEY	DATE 12/20/2024	DRAWN BY BD	CHECKED BY TFD	SCALE AS SHOWN	JOB NO. 3570	FIGURE 5

ENVIROSOUTH Environmental Consultants

INJECTION LOCATIONS - 1ST ROUND

WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA



EXPLANATION

- MW-1 = SHALLOW AQUIFER MONITORING WELL
- MW-29I = INTERMEDIATE AQUIFER MONITORING WELL
- RW-1 = RECOVERY WELL
- = 2ND ROUND INJECTION POINT LOCATION
- = UST AREA
- = TREATMENT ZONE
- = GIS PROPERTY LINE
- = FENCE LINE

DWG	DATE	DRAWN BY	CHECKED BY	SCALE	JOB NO.	FIGURE
CONSTRUCTION SUPPORT SERVICES 2019 SURVEY	12/20/2024	BD	TFD	AS SHOWN	3570	6

ENVIROSOUTH Environmental Consultants

INJECTION LOCATIONS - 2ND ROUND

WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA

EXPLANATION

MW-1 = SHALLOW AQUIFER MONITORING WELL

MW-29I = INTERMEDIATE AQUIFER MONITORING WELL

RW-1 = RECOVERY WELL

= 3RD ROUND INJECTION POINT LOCATION

= UST AREA

= TREATMENT ZONE

= GIS PROPERTY LINE

= FENCE LINE

MW-2

MW-12

MW-12I

RW-4

RW-3

RW-5

MW-1

RW-2

MW-21

MW-24

RW-1

RW-6

MW-14

MW-14I

MW-25

MW-X

MW-XR

0' 3' 6' 9' 12'

DWG: SOUTHER LAND SURVEYING, 2017 SURVEY	DATE 12/20/2024	DRAWN BY BD	CHECKED BY TFD	SCALE AS SHOWN	JOB NO. 3570	FIGURE 7

ENVIROSOUTH Environmental Consultants

INJECTION LOCATIONS - 3RD ROUND

WESTSIDE QUICK STOP
821 W. PARKER ROAD
GREENVILLE, SOUTH CAROLINA

REGENESIS

Technology-Based Solutions for the Environment

PROJECT NAME

Westside Quick Stop

Preliminary Cost Proposal

Rev 01

PREPARED FOR

EnviroSouth
William Lyons
wlyons@envirosouth.com

PREPARED BY

REGENESIS

Daniel Pile
dpile@regenesis.com

Ian Doliana
idoliana@regenesis.com

August 26, 2024

Project Summary

REGENESIS appreciates the opportunity to provide EnviroSouth our remedial design and cost estimate for the Westside Quick Stop project. This proposal includes an overview of our proposed solution, the project goals, technologies proposed, application design summary table and a treatment area map.

Proposed Solution

We propose treatment with RegenOx to address residual petroleum hydrocarbon impacts within the defined treatment area. These reagents will be applied via direct push injection. We are also recommending extraction events following each application. The target extraction volume should be approximately 120% of each event's injection volume and should occur 2-3 weeks after each event. Reagent quantities are estimated based on provided site information. Adjustments may be needed after further investigation.

Project Goals

- Remove NAPL from MW-1, RW-1, RW-2, and MW-24
- Reduce groundwater concentrations to below solubility limits

Technologies Proposed

- RegenOx®

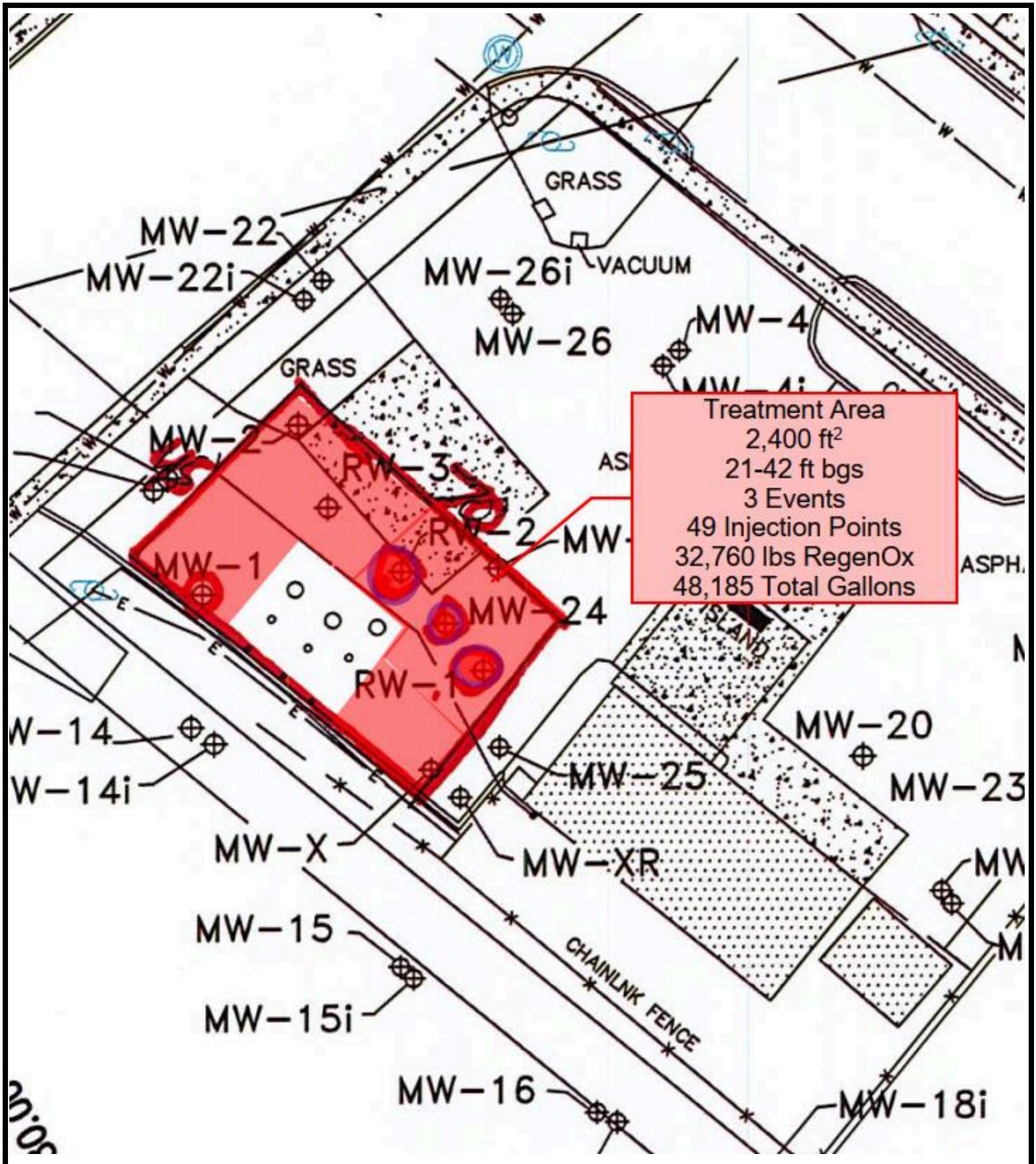
Click above to access product specification sheets

Technical Resources

- RegenOx® Technical Bulletin: Compatibility with Underground Storage Structures and Pipes
- RegenOx® Technical Bulletin: Increased Solubility Effects When Treating Total Petroleum Hydrocarbons
- RegenOx® Technical Bulletin: Chemical Oxidation of Petroleum Hydrocarbons in High Total Organic (TOC) Environments

Design Summary

Treatment Area		
Design Parameters	**Unit**	**Value**
Treatment Area	ft sq.	2,400
Top Treat Depth (ft. bgs)		21
Bottom Treat Depth (ft. bgs)		42
Vertical Treatment Interval	ft	21
Soil Type		Sandy silt
Porosity	cm3/cm3	0.40
Effective Porosity	cm3/cm3	0.15
Hydraulic Gradient	ft/ft	0.01
GW Velocity	ft/yr	60.88
Application Summary		
Spacing Within Rows (ft)		7
Spacing Between Rows (ft)		7
Injection Points (per app.)		49
Number of Applications		3
RegenOx Part A Solution %		6%
Eff. Pore Voume Occupancy		85%
Product Dosage		
RegenOx Part A	lbs	24,560
RegenOx Part B	lbs	8,200
Water Required	gallons	46,108
Total Volume Applied	gallons	48,185



Westside Quick Stop

EnviroSouth

August 26, 2024

Figure 1-Treatment Area Map

REGENESIS

Technology-Based Solutions for the Environment

Technical Approach

Our review of the site data indicates that non-aqueous phase liquids (NAPLs) are present. RegenOx is an advanced chemical oxidation technology that destroys contaminants through powerful, yet controlled chemical reactions. This product maximizes *in-situ* performance while using a solid alkaline oxidant that employs a sodium percarbonate complex with a multi-part catalytic formula. RegenOx directly oxidizes contaminants while its unique catalytic component generates a range of highly oxidizing free radicals that rapidly and effectively destroy a range of target contaminants including both petroleum hydrocarbons and chlorinated compounds. The secondary ability of RegenOx is to increase the desorption rates of hydrocarbons bound in saturated soil and make them available for more efficient and rapid treatment using a range of mass recovery technologies including multi-phase extraction as proposed here. Each RegenOx application is expected to result in oxidant longevity of 2 to 3 weeks, while the activator will persist longer. For this reason, multiple applications, at an application event spacing of approximately 2 to 3 weeks, coupled with an enhanced recovery technology, are recommended for use in this project.

Due to the unique surfactant characteristics of RegenOx, which is designed to allow for mass transfer from sorbed to dissolved phase and/or free-phase, we recommend that use of this product be coupled with multi-phase extraction (MPE) at this site. MPE is best conducted using a mobile vacuum tanker truck or similar high-vacuum system which can quickly remove dissolved and free-phase mass. The events should be conducted approximately 2-3 weeks after each RegenOx application (i.e., immediately prior to each subsequent RegenOx application). Each extraction event should remove approximately 120% of the injection volume from each event.

Treatment Zone Design Parameters

The table below summarizes pertinent treatment zone information used for developing the remedial application design. Where site-specific data were unavailable, default values based on soil type were used.

Target Treatment Zone (TTZ) Info	Unit	Value
Treatment Area	ft^2	2,400
Top Treatment Depth	ft	21.0
Bottom Treatment Depth	ft	42.0
Vertical Treatment Interval	ft	21.0
Treatment Zone Volume	ft^3	50,400
Treatment Zone Volume	cy	1,867
Soil Type	---	Sandy silt
Porosity	cm^3/cm^3	0.40
Effective Porosity	cm^3/cm^3	0.15
Treatment Zone Pore Volume	gals	150,807
Treatment Zone Effective Pore Volume	gals	56,553
Soil Density	g/cm^3	1.67
Hydraulic Conductivity	ft/day	5.0
Hydraulic Gradient	ft/ft	0.005
GW Velocity	ft/yr	61

Quote/Cost Estimate

Regenesis Bioremediation Products
1011 Calle Sombra
San Clemente, CA 92673
US

Technology-Based Solutions for the Environment

PRICE QUOTATION
(Valid for only 30 days from date of quote)*

Contact Name	William Lyons	Account Name	EnviroSouth
Created Date	11/21/2024	Prepared By	Aaron Hazen
Quote Name	40840 - idoli77597 - Westside Quick Stop - SC - Event 1	Quote Number	00040840

Thank you for your interest in Regenesis Products. Please find below the sales price and related shipping, handling and tax costs per your request.

Please note that a Price Quotation is not a sales order. To place an order please contact our customer service department at 949 366-8000 or order online at http://www.regenesis.com/order.

Products

Product Code	Product	Quantity	Sales Price	Total Price
2200	RegenOx® Part A Bags (40 lb) (RBP)	8,200.00	USD 3.85	USD 31,570.00
2210	RegenOx® Part B Pails (40 lb) (RBP)	2,760.00	USD 3.85	USD 10,626.00
FRE001	Freight	1.00	USD 2,955.78	USD 2,955.78

Special Delivery Instructions	R+L Carriers (1-2 transit days) - Delivery Appointment Required - Lift Gate & Pallet Jack at delivery Quote valid for 90 days - expires 2/19/2025 -	Subtotal	USD 45,151.78
		Tax	USD 2,531.76
		Grand Total	USD 47,683.54
Payment Terms	Net 90		

F.O.B. Origin

PAYMENT TERMS: A monthly finance fee of 1.5% will be applied to accounts over the listed payment terms. Volume discounts pricing will be rescinded on accounts outstanding over 90 days. An early payment discount of 1.5% NET 10, is available for cash or check payment only. Discount applied to product, services, and any applicable sales tax. Discount does not apply to any freight and handling. We accept MasterCard, Visa, and American Express.

Sales Tax: a valid Reseller Certificate or Tax Exempt Certificate must be presented to the Customer Service Department at the time an order is placed. Sales tax charges on the quote/ sales confirmations are estimated based on delivery location. The actual sales tax rate is calculated at the time of invoice. Liability for all taxes and import or export duties, imposed by any city, state, federal, or other government authority, shall be assumed and paid by the buyer. Buyer further agrees to defend and indemnify seller against any and all liabilities for such taxes or duties and legal fees or cost incurred by seller in connection therewith.

RETURN POLICY: All requests to return product must be pre-approved by Regenesis. A 15% re-stocking fee will be charged for all returned goods. Return freight must be prepaid and product must be in saleable condition. No product will be accepted for return after of 90 days from original delivery date.

Regenesis Bioremediation Products
1011 Calle Sombra
San Clemente, CA 92673
US

SHIPPING POLICY: the following terms and conditions shall apply

1. As a service Regenesis will assist and coordinate with independent trucking brokers/carriers the delivery of product. Regenesis will also coordinate a "will call" pick up at one of its warehouse locations with a customer's freight carrier of choice. Please note that product availability will vary by warehouse location.
2. All quoted rates and delivery dates are based on Standard Delivery Terms, which allow or provide only an estimated date and time of delivery of product to a site. Delivery times will vary per carrier. A guaranteed delivery may be available for an additional cost and must be requested when placing an order. If the carrier fails to meet the Guaranteed delivery per the specified date and time, *per the carrier's terms and conditions*, carrier will waive this additional charge.
3. Shipping /Freight costs are estimates and may change pending requirement of any additional equipment or change in volume or delivery instructions at time of placing your order.

SHIPPING DISCLAIMER: Regenesis is not in the business of shipping or transportation of its products. We will strive to assist in meeting shipping requirements, but please realize that all shipments are subject to carrier's availability, weather, mechanical problems, or other unforeseen circumstances. As a result, Regenesis cannot be held responsible for project/site costs incurred due to shipping related delays.

Handling Fee: Handling Fees may be subject to sales tax based on point of delivery.

Freight Freight charges are estimates and actual freight charges are calculated at the time of invoice. Additional freight charges may be assessed for any accessorial (can include, but not limited to lift gate and pallet jack at delivery, inside delivery, time definite deliveries, and delivery appointments) requested at the time of delivery. Please communicate any requirements for delivery with the customer service department at the time the order is placed. Standard delivery is 8am-5pm, Monday – Friday. *Full truck rates are valid for 7 days from date of quote.

Quote/Cost Estimate

Regenesis Bioremediation Products
1011 Calle Sombra
San Clemente, CA 92673
US

PRICE QUOTATION
(Valid for only 30 days from date of quote)*

Contact Name	William Lyons	Account Name	EnviroSouth
Created Date	11/21/2024	Prepared By	Aaron Hazen
Quote Name	40841 - idoli77597 - Westside Quick Stop - SC - Event 2	Quote Number	00040841

Thank you for your interest in Regenesis Products. Please find below the sales price and related shipping, handling and tax costs per your request.

Please note that a Price Quotation is not a sales order. To place an order please contact our customer service department at 949 366-8000 or order online at http://www.regenesis.com/order.

Products

Product Code	Product	Quantity	Sales Price	Total Price
2200	RegenOx® Part A Bags (40 lb) (RBP)	8,200.00	USD 3.85	USD 31,570.00
2210	RegenOx® Part B Pails (40 lb) (RBP)	2,760.00	USD 3.85	USD 10,626.00
FRE001	Freight	1.00	USD 2,955.78	USD 2,955.78

Special Delivery Instructions	R+L Carriers (1-2 transit days) - Delivery Appointment Required - Lift Gate & Pallet Jack at delivery Quote valid for 90 days - expires 2/19/2025 -	Subtotal	USD 45,151.78
		Tax	USD 2,531.76
		Grand Total	USD 47,683.54
Payment Terms	Net 90		

F.O.B. Origin

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Sales Tax: a valid Reseller Certificate or Tax Exempt Certificate must be presented to the Customer Service Department at the time an order is placed. Sales tax charges on the quote/ sales confirmations are estimated based on delivery location. The actual sales tax rate is calculated at the time of invoice. Liability for all taxes and import or export duties, imposed by any city, state, federal, or other government authority, shall be assumed and paid by the buyer. Buyer further agrees to defend and indemnify seller against any and all liabilities for such taxes or duties and legal fees or cost incurred by seller in connection therewith.

RETURN POLICY: All requests to return product must be pre-approved by Regenesis. A 15% re-stocking fee will be charged for all returned goods. Return freight must be prepaid and product must be in saleable condition. No product will be accepted for return after of 90 days from original delivery date.

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Quote/Cost Estimate

REGENESIS
Technology-Based Solutions for the Environment

Regenesis Bioremediation Products
1011 Calle Sombra
San Clemente, CA 92673
US

PRICE QUOTATION
(Valid for only 30 days from date of quote)*

Contact Name	William Lyons	Account Name	EnviroSouth
Created Date	11/21/2024	Prepared By	Aaron Hazen
Quote Name	40842 - idoli77597 - Westside Quick Stop - SC - Event 3	Quote Number	00040842

Thank you for your interest in Regenesis Products. Please find below the sales price and related shipping, handling and tax costs per your request.

Please note that a Price Quotation is not a sales order. To place an order please contact our customer service department at 949 366-8000 or order online at http://www.regenesis.com/order.

Products

Product Code	Product	Quantity	Sales Price	Total Price
2200	RegenOx® Part A Bags (40 lb) (RBP)	8,200.00	USD 3.85	USD 31,570.00
2210	RegenOx® Part B Pails (40 lb) (RBP)	2,760.00	USD 3.85	USD 10,626.00
FRE001	Freight	1.00	USD 2,955.78	USD 2,955.78

Special Delivery Instructions	R+L Carriers (1-2 transit days) - Delivery Appointment Required - Lift Gate & Pallet Jack at delivery Quote valid for 90 days - expires 2/19/2025 -	Subtotal	USD 45,151.78
		Tax	USD 2,531.76
		Grand Total	USD 47,683.54
Payment Terms	Net 90		

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PAYMENT TERMS: A monthly finance fee of 1.5% will be applied to accounts over the listed payment terms. Volume discounts pricing will be rescinded on accounts outstanding over 90 days. An early payment discount of 1.5% NET 10, is available for cash or check payment only. Discount applied to product, services, and any applicable sales tax. Discount does not apply to any freight and handling. We accept MasterCard, Visa, and American Express.

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Acknowledgement

This scope and associated costs are budgetary and should not be considered final. Listed below are the next steps to secure a final design and cost estimate from REGENESIS.

Steps to Final Design and Scope of Work

1. Signature notifying REGENESIS to proceed with final design.
2. REGENESIS technical team contacts EnviroSouth to review final scope of work and provide detailed design and cost estimate
3. Provide Detailed Remediation Services Scope of Work, if applicable.
4. Confirm Implementation Schedule
5. Submit Detailed Design and Cost Estimate to EnviroSouth for review and final approval

Signature below confirms signee accepts this preliminary scope of work and would like REGENESIS to proceed with a detailed design and cost estimate.

SIGNATURE
William Lyons

Not yet accepted

EnviroSouth | William Lyons, Senior Hydrogeologist

Terms & Conditions

1. **PAYMENT TERMS.** Net 90 Days. Accounts outstanding after 90 days will be assessed 1.5% monthly interest. Volume discount pricing will be rescinded on all accounts outstanding over 90 days. An early payment discount of 1.5% Net 10 is available for cash or check payments only. We accept Master Card, Visa and American Express.
2. **RETURN POLICY.** A 15% re-stocking fee will be charged for all returned goods. All requests to return product must be pre-approved by seller. Returned product must be in original condition and no product will be accepted for return after a period of 90 days.
3. **FORCE MAJEURE.** Seller shall not be liable for delays in delivery or services or failure to manufacture or deliver due to causes beyond its reasonable control, including but not limited to acts of God, acts of buyer, acts of military or civil authorities, fires, strikes, flood, epidemic, war, riot, delays in transportation or car shortages, or inability to obtain necessary labor, materials, components or services through seller's usual and regular sources at usual and regular prices. In any such event Seller may, without notice to buyer, at any time and from time to time, postpone the delivery or service dates under this contract or make partial delivery or performance or cancel all or any portion of this and any other contract with buyer without further liability to buyer. Cancellation of any part of this order shall not affect Seller's right to payment for any product delivered or service performed hereunder.
4. **LIMITED WARRANTY.** Seller warrants the product(s) sold and services provided as specified on face of invoice, solely to buyer. Seller makes no other warranty of any kind respecting the product and services, and expressly DISCLAIMS ALL OTHER WARRANTIES OF WHATEVER KIND RESPECTING THE PRODUCT AND SERVICES, INCLUDING ALL WARRANTIES OF MERCHANTABILITY, FITNESS FOR PARTICULAR PURPOSE AND NON-INFRINGEMENT.
5. **DISCLAIMER.** Where warranties to a person other than buyer may not be disclaimed under law, seller extends to such a person the same warranty seller makes to buyer as set forth herein, subject to all disclaimers, exclusions and limitations of warranties, all limitations of liability and all other provisions set forth in the Terms and Conditions herein. Buyer agrees to transmit a copy of the Terms and Conditions set forth herein to any and all persons to whom buyer sells, or otherwise furnishes the products and/or services provided buyer by seller and buyer agrees to indemnify seller for any liability, loss, costs and attorneys' fees which seller may incur by reason, in whole or in part, of failure by buyer to transmit the Terms and Conditions as provided herein.
6. **LIMITATION OF SELLER'S LIABILITY AND LIMITATION OF BUYER'S REMEDY.** Seller's liability on any claim of any kind, including negligence, for any loss or damage arising out of, connected with, or resulting from the manufacture, sale, delivery, resale, repair or use of any goods or performance of any services covered by or furnished hereunder, shall in no case exceed the lesser of (1) the cost of repairing or replacing goods and repeating the services failing to conform to the foregoing warranty or the price of the goods and/or services or part thereof which gives rise to the claim. IN NO EVENT SHALL SELLER BE LIABLE FOR SPECIAL INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING LOST PROFITS, OR FOR DAMAGES IN THE NATURE OF PENALTIES.
7. **INDEMNIFICATION.** Buyer agrees to defend and indemnify seller of and from any and all claims or liabilities asserted against seller in connection with the manufacture, sale, delivery, resale or repair or use of any goods, and performance of any services, covered by or furnished hereunder arising in whole or in part out of or by reason of the failure of buyer, its agents, servants, employees or customers to follow instructions, warnings or recommendations furnished by seller in connection with such goods and services, by reason of the failure of buyer, its agents, servants, employees or customers to comply with all federal, state and local laws applicable to such goods and services, or the use thereof, including the Occupational Safety and Health Act of 1970, or by reason of the negligence or misconduct of buyer, its agents, servants, employees or customers.

8. **EXPENSES OF ENFORCEMENT.** In the event seller undertakes any action to collect amounts due from buyer, or otherwise enforce its rights hereunder, Buyer agrees to pay and reimburse Seller for all such expenses, including, without limitation, all attorneys and collection fees.
9. **TAXES.** Liability for all taxes and import or export duties, imposed by any city, state, federal or other governmental authority, shall be assumed and paid by buyer. Buyer further agrees to defend and indemnify seller against any and all liabilities for such taxes or duties and legal fees or costs incurred by seller in connection therewith.
10. **ASSISTANCE AND ADVICE.** Upon request, seller in its discretion will furnish as an accommodation to buyer such technical advice or assistance as is available in reference to the goods and services. Seller assumes no obligation or liability for the advice or assistance given or results obtained, all such advice or assistance being given and accepted at buyer's risk.
11. **SITE SAFETY.** Buyer shall provide a safe working environment at the site of services and shall comply with all applicable provisions of federal, state, provincial and municipal safety laws, building codes, and safety regulations to prevent accidents or injuries to persons on, about or adjacent to the site.
12. **INDEPENDENT CONTRACTOR.** Seller and Buyer are independent contractors and nothing shall be construed to place them in the relationship of partners, principal and agent, employer/employee or joint ventures. Neither party will have the power or right to bind or obligate the other party except as may be expressly agreed and delegated by other party, nor will it hold itself out as having such authority.
13. **REIMBURSEMENT.** Seller shall provide the products and services in reliance upon the data and professional judgments provided by or on behalf of buyer. The fees and charges associated with the products and services thus may not conform to billing guidelines, constraints or other limits on fees. Seller does not seek reimbursement directly from any government agency or any governmental reimbursement fund (the "Government"). In any circumstance where seller may serve as a supplier or subcontractor to an entity that seeks reimbursement from the Government for all or part of the services performed or products provided by seller, it is the sole responsibility of the buyer or other entity seeking reimbursement to ensure the products and services and associated charges are in compliance with and acceptable to the Government prior to submission. When serving as a supplier or subcontractor to an entity that seeks reimbursement from the Government, seller does not knowingly present or cause to be presented any claim for payment to the Government.
14. **APPLICABLE LAW/JURISDICTION AND VENUE.** The rights and duties of the parties shall be governed by, construed, and enforced in accordance with the laws of the State of California (excluding its conflict of laws rules which would refer to and apply the substantive laws of another jurisdiction). Any suit or proceeding hereunder shall be brought exclusively in state or federal courts located in Orange County, California. Each party consents to the personal jurisdiction of said state and federal courts and waives any objection that such courts are an inconvenient forum.
15. **ENTIRE AGREEMENT.** This agreement constitutes the entire contract between buyer and seller relating to the goods or services identified herein. No modifications hereof shall be binding upon the seller unless in writing and signed by seller's duly authorized representative, and no modification shall be effected by seller's acknowledgment or acceptance of buyer's purchase order forms containing different provisions. Trade usage shall neither be applicable nor relevant to this agreement, nor be used in any manner whatsoever to explain, qualify or supplement any of the provisions hereof. No waiver by either party of default shall be deemed a waiver of any subsequent default.

Detailed Design Table

Project Information		
Westside Quick Stop		
Greenville, South Carolina		
Treatment Area		
Prepared For:		
EnviroSouth, Inc.		
Target Treatment Zone (TTZ) Info	**Unit**	**Value**
Treatment Area	ft^2	2,400
Top Treatment Depth	ft	21.0
Bottom Treatment Depth	ft	42.0
Vertical Treatment Interval	ft	21.0
Treatment Zone Volume	ft^3	50,400
Treatment Zone Volume	cy	1,867
Soil Type	---	Sandy silt
Porosity	cm^3/cm^3	0.40
Effective Porosity	cm^3/cm^3	0.15
Treatment Zone Pore Volume	gals	150,807
Treatment Zone Effective Pore Volume	gals	56,553
Soil Density	g/cm^3	1.67
Hydraulic Conductivity	ft/day	5.0
Hydraulic Gradient	ft/ft	0.005
GW Velocity	ft/yr	61
Application Design Summary		
Treatment Area	**ft^2**	**2400.0**
Top Treatment Depth	ft bgs	21.0
Bottom Treatment Depth	ft bgs	42.0
Application Method	-	**Direct Push**
Spacing Within Rows	ft	7.0
Spacing Between Rows	ft	7.0
Injection Points (per app.)	-	**49**
Number of Applications	-	**3**
Total RegenOx to be Applied	**lbs**	**32,760**
RegenOx Part A	lbs	24,560
RegenOx Part B	lbs	8,200
RegenOx Part A per Point	lbs	167
RegenOx Part B per Point	lbs	56
RegenOx Part A Solution %	%	6.0%
Volume Water	**gals**	**46,108**
Total Solution Volume	**gals**	**48,185**
Application Volume per Foot	gals	16
Injection Volume per Point	gals	328
Application Dosing		
RegenOx to be Applied	**lbs**	**32,760**
RegenOx Part A to be Applied	**lbs**	**24,560**
RegenOx Part B to be Applied	**lbs**	**8,200**
Prepared By:	**Ian Doliana - Design Specialist**	
Date:	**8/26/2024**	

REGENOX PART A SAFETY DATA SHEET

RegenOx® – Part A (Oxidizer Complex)

Material Safety Data Sheet (MSDS)

Last Revised: September 27, 2013

Section 1 – Supplier Information and Material Identification

Supplier:

REGENESIS
1011 Calle Sombra
San Clemente, CA 92673
Telephone: 949.366.8000
Fax: 949.366.8090
E-mail: info@regenesis.com

Chemical Description:	A mixture of sodium percarbonate [$2Na_2CO_3 \cdot 3H_2O_2$], sodium carbonate [Na_2CO_3], sodium silicate and silica gel.
Chemical Family:	Inorganic Chemicals
Trade Name:	RegenOx® – Part A (Oxidizer Complex)
Product Use:	Used to remediate contaminated soil and groundwater (environmental applications)

Section 2 – Chemical Information/Other Designations

CAS No.	Chemical	Percentage
15630-89-4	Sodium Percarbonate	60 -100 %
7699-11-6	Silicic Acid	< 1 %
63231-67-4	Silica Gel	< 1 %

Section 3 – Physical Data

Form:	Powder
Color:	White
Odor:	Odorless
Melting Point:	NA
Boiling Point:	NA

Section 3 – Physical Data (cont)

Flammability/Flash Point:	NA
Vapor Pressure:	NA
Bulk Density:	0.9 – 1.2 g/cm^3
Solubility:	Min 14.5g/100g water @ 20 ºC
Viscosity:	NA
pH (3% solution):	≈ 10.5
Decomposition Temperature:	Self-accelerating decomposition with oxygen release starts at 50 ºC.

Section 4 – Reactivity Data

Stability:	Stable under normal conditions
Conditions to Avoid/Incompatibility:	Acids, bases, salts of heavy metals, reducing agents, and flammable substances
Hazardous Decomposition Products:	Oxygen. Contamination with many substances will cause decomposition. The rate of decomposition increases with increasing temperature and may be very vigorous with rapid generation of oxygen and steam.

Section 5 – Regulations

TSCA Inventory Listed:	Yes
CERCLA Hazardous Substance (40 CFR Part 302)	
Listed Substance:	*No*
Unlisted Substance:	*Yes*
SARA, Title III, Sections 313 (40 CFR Part 372) – Toxic Chemical Release Reporting: Community Right-To-Know	
Extremely Hazardous Substance:	No
WHMIS Classification:	C, D2B
Canadian Domestic Substance List:	Appears

Section 6 – Protective Measures, Storage and Handling

Technical Protective Measures

Storage:	Oxidizer. Store in a cool, well ventilated area away from all sources of ignition and out of the direct sunlight. Store in a dry location away from heat and in temperatures less than 40 °C.
	Keep away from incompatible materials and keep lids tightly closed. Do not store in improperly labeled containers.
	Protect from moisture. Do not store near combustible materials. Keep containers well sealed.
	Store separately from reducing materials. Avoid contamination which may lead to decomposition.
Handling:	Avoid contact with eyes, skin and clothing. Use with adequate ventilation.
	Do not swallow. Avoid breathing vapors, mists or dust. Do not eat, drink or smoke in the work area.
	Label containers and keep them tightly closed when not in use.
	Wash hands thoroughly after handling.

Personal Protective Equipment (PPE)

Engineering Controls:	General room ventilation is required if used indoors. Local exhaust ventilation, process enclosures or other engineering controls may be needed to maintain airborne levels below recommended exposure limits. Avoid creating dust or mists. Maintain adequate ventilation at all times. Do not use in confined areas. Keep levels below recommended exposure limits. To determine actual exposure limits, monitoring should be performed on a routine basis.
Respiratory Protection:	For many conditions, no respiratory protection is necessary; however, in dusty or unknown conditions or when exposures exceed limit values a NIOSH approved respirator should be used.
Hand Protection:	Wear chemical resistant gloves (neoprene, rubber, or PVC).

Section 6 – Protective Measures, Storage and Handling (cont)

Eye Protection:	Wear chemical safety goggles. A full face shield may be worn in lieu of safety goggles.
Skin Protection:	Try to avoid skin contact with this product. Chemical resistant gloves (neoprene, PVC or rubber) and protective clothing should be worn during use.
Other:	Eye wash station.
Protection Against Fire & Explosion:	Product is non-explosive. In case of fire, evacuate all non-essential personnel, wear protective clothing and a self-contained breathing apparatus, stay upwind of fire, and use water to spray cool fire-exposed containers.

Section 7 – Hazards Identification

Potential Health Effects

Inhalation:	Causes irritation to the respiratory tract. Symptoms may include coughing, shortness of breath, and irritations to mucous membranes, nose and throat.
Eye Contact:	Causes irritation, redness and pain.
Skin Contact:	Causes slight irritation.
Ingestion:	May be harmful if swallowed (vomiting and diarrhea).

Section 8 – Measures in Case of Accidents and Fire

After Spillage/Leakage:	Eliminate all ignition sources. Evacuate unprotected personnel and never exceed any occupational exposure limit. Shovel or sweep spilt material into plastic bags or vented containers for disposal. Do not return spilled or contaminated material to the inventory.
Extinguishing Media:	Water

First Aid

Eye Contact:	Flush eyes with running water for at least 15 minutes with eyelids held open. Seek a specialist.
Inhalation:	Remove affected person to fresh air. Seek medical attention if the effects persist.
Ingestion:	If the individual is conscious and not convulsing, give two-four cups of water to dilute the chemical and seek medical attention immediately. **Do Not** induce vomiting.

Section 8 – Measures in Case of Accidents and Fire (cont)

Skin Contact:	Wash affected areas with soap and a mild detergent and large amounts of water.

Section 9 – Accidental Release Measures

Precautions:	
Cleanup Methods:	Shovel or sweep spilt material into plastic bags or vented containers for disposal. Do not return spilled or contaminated material to the inventory.

Section 10 – Information on Toxicology

Toxicity Data	
LD50 Oral (rat):	2,400 mg/kg
LD50 Dermal (rabbit):	Min 2,000 mg/kg
LD50 Inhalation (rat):	Min 4,580 mg/kg

Section 11 – Information on Ecology

Ecology Data	
Ecotoxicological Information:	NA

Section 12 – Disposal Considerations

Waste Disposal Method	
Waste Treatment:	Dispose of in an approved waste facility operated by an authorized contactor in compliance with local regulations.
Package (Pail) Treatment:	The empty and clean containers are to be recycled or disposed of in conformity with local regulations.

Section 13 – Shipping/Transport Information

D.O.T. Shipping Name:	Oxidizing Solid, N.O.S. [A mixture of sodium percarbonate [$2Na_2CO_3 \cdot 3H2O_2$], sodium carbonate [Na_2CO_3], sodium silicate and silica gel.]
UN Number:	1479
Hazard Class:	5.1
Labels:	5.1 (Oxidizer)
Packaging Group:	III

Section 14 – Other Information

HMIS® Rating	Health – 1 (slight)	Reactivity – 1 (slight)
	Flammability – 0 (none)	Lab PPE – goggles, gloves, and lab coat

HMIS® is a registered trademark of the National Painting and Coating Association.

Section 15 – Further Information

The information contained in this document is the best available to the supplier at the time of writing, but is provided without warranty of any kind. Some possible hazards have been determined by analogy to similar classes of material. The items in this document are subject to change and clarification as more information become available. This document is intended only as a guide to the appropriate precautionary handling of the material by a properly trained person. Individuals receiving this information must exercise their independent judgment in determining its appropriateness for a particular purpose.

REGENOX PART B SAFETY DATA SHEET

SAFETY DATA SHEET

1. Identification

Product identifier **RegenOx® Part B**

Other means of identification None.

Recommended use Soil and Groundwater Remediation.

Recommended restrictions None known.

Manufacturer/Importer/Supplier/Distributor information

Company Name Regenesis

Address 1011 Calle Sombra
San Clemente, CA 92673 USA

General information 949-366-8000

E-mail CustomerService@regenesis.com

Emergency phone number For Hazardous Materials Incidents ONLY (spill, leak, fire, exposure or accident), call CHEMTREC 24/7 at:

USA, Canada, Mexico 1-800-424-9300

International 1-703-527-3887

2. Hazard(s) identification

Physical hazards Not classified.

Health hazards

Skin corrosion/irritation	Category 2
Serious eye damage/eye irritation	Category 2A

OSHA defined hazards Not classified.

Label elements

Signal word Warning

Hazard statement Causes skin irritation. Causes serious eye irritation.

Precautionary statement

Prevention Wash thoroughly after handling. Wear protective gloves. Wear eye/face protection.

Response If on skin: Wash with plenty of water. If in eyes: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. If skin irritation occurs: Get medical advice/attention. If eye irritation persists: Get medical advice/attention. Take off contaminated clothing and wash before reuse.

Storage Store away from incompatible materials.

Disposal Dispose of waste and residues in accordance with local authority requirements.

Hazard(s) not otherwise classified (HNOC) None known.

Supplemental information None.

3. Composition/information on ingredients

Mixtures

Chemical name	CAS number	%
Silicic Acid, Sodium Salt, Sodium Silicate	1344-09-8	25-40
Silicon dioxide (amorphous silica gel)	63231-67-4	<10

Ferrous sulfate	7720-78-7	2-5

Composition comments All concentrations are in percent by weight unless otherwise indicated.

4. First-aid measures

Inhalation Move to fresh air. Keep victim at rest in a position comfortable for breathing. Call a physician if symptoms develop or persist.

Skin contact Remove contaminated clothing. Wash with plenty of soap and water. If skin irritation occurs: Get medical advice/attention. Wash contaminated clothing before reuse.

Eye contact Immediately flush eyes with plenty of water for at least 15 minutes. Remove contact lenses, if present and easy to do. Continue rinsing. Get medical attention if irritation develops and persists.

Ingestion Never give anything by mouth to a victim who is unconscious or is having convulsions. Rinse mouth. Get medical attention if symptoms occur.

Most important symptoms/effects, acute and delayed Severe eye irritation. Symptoms may include stinging, tearing, redness, swelling, and blurred vision. Skin irritation. May cause redness and pain. Spray mist may irritate the respiratory system. Symptoms may include coughing, difficulty breathing and shortness of breath.

Indication of immediate medical attention and special treatment needed Provide general supportive measures and treat symptomatically. Keep victim under observation. Symptoms may be delayed.

General information Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves.

5. Fire-fighting measures

Suitable extinguishing media Water fog. Foam. Dry chemical powder. Carbon dioxide (CO2).

Unsuitable extinguishing media None known.

Specific hazards arising from the chemical During fire, gases hazardous to health may be formed. Combustion products may include: silicon oxides, metal oxides, sulfur oxides.

Special protective equipment and precautions for firefighters Self-contained breathing apparatus and full protective clothing must be worn in case of fire.

Fire fighting equipment/instructions Move containers from fire area if you can do so without risk.

Specific methods Use standard firefighting procedures and consider the hazards of other involved materials.

General fire hazards No unusual fire or explosion hazards noted.

6. Accidental release measures

Personal precautions, protective equipment and emergency procedures Keep unnecessary personnel away. Keep people away from and upwind of spill/leak. Wear appropriate protective equipment and clothing during clean-up. Do not touch damaged containers or spilled material unless wearing appropriate protective clothing. Ensure adequate ventilation. Local authorities should be advised if significant spillages cannot be contained. For personal protection, see section 8 of the SDS.

Methods and materials for containment and cleaning up Large Spills: Stop the flow of material, if this is without risk. Dike the spilled material, where this is possible. Cover with plastic sheet to prevent spreading. Absorb in vermiculite, dry sand or earth and place into containers. Following product recovery, flush area with water.

Small Spills: Wipe up with absorbent material (e.g. cloth, fleece). Clean surface thoroughly to remove residual contamination.

Never return spills to original containers for re-use. For waste disposal, see section 13 of the SDS.

Environmental precautions Avoid discharge into drains, water courses or onto the ground.

7. Handling and storage

Precautions for safe handling Avoid contact with eyes, skin, and clothing. Avoid prolonged exposure. Provide adequate ventilation. Wear appropriate personal protective equipment. Observe good industrial hygiene practices.

Conditions for safe storage, including any incompatibilities Store in original tightly closed container. Store in a cool, dry, well-ventilated place. Maintain storage temperatures between 50°F to 140°F (10°C to 60°C). Store away from incompatible materials (see Section 10 of the SDS). Recommended storage containers: steel or plastic. Do not use containers made of aluminum, fiberglass, copper, brass, zinc or galvanized containers.

8. Exposure controls/personal protection

Occupational exposure limits

US. OSHA Table Z-3 (29 CFR 1910.1000)

Components	Type	Value
Silicon dioxide (amorphous silica gel) (CAS 63231-67-4)	TWA	0.8 mg/m3
		20 mppcf

US. ACGIH Threshold Limit Values

Components	Type	Value
Ferrous sulfate (CAS 7720-78-7)	TWA	1 mg/m3

US. NIOSH: Pocket Guide to Chemical Hazards

Components	Type	Value
Ferrous sulfate (CAS 7720-78-7)	TWA	1 mg/m3
Silicon dioxide (amorphous silica gel) (CAS 63231-67-4)	TWA	6 mg/m3

Biological limit values No biological exposure limits noted for the ingredient(s).

Appropriate engineering controls Good general ventilation (typically 10 air changes per hour) should be used. Ventilation rates should be matched to conditions. If applicable, use process enclosures, local exhaust ventilation, or other engineering controls to maintain airborne levels below recommended exposure limits. If exposure limits have not been established, maintain airborne levels to an acceptable level. Eye wash facilities and emergency shower must be available when handling this product.

Individual protection measures, such as personal protective equipment

Eye/face protection To avoid contact with eyes, wear chemical goggles or shielded safety glasses.

Skin protection

Hand protection Wear appropriate chemical resistant gloves.

Skin protection

Other Wear appropriate chemical resistant clothing.

Respiratory protection If engineering controls do not maintain airborne concentrations below recommended exposure limits (where applicable) or to an acceptable level (in countries where exposure limits have not been established), an approved respirator must be worn. Recommended use: Wear NIOSH approved respirator appropriate for airborne exposure at the point of use.

Thermal hazards Wear appropriate thermal protective clothing, when necessary.

General hygiene considerations Always observe good personal hygiene measures, such as washing after handling the material and before eating, drinking, and/or smoking. Routinely wash work clothing and protective equipment to remove contaminants.

9. Physical and chemical properties

Appearance

Physical state Liquid.

Form Liquid.

Color Green to dark blue.

Odor Odorless.

Odor threshold Not available.

pH 11 (10% solution/water)

Melting point/freezing point Not available.

Initial boiling point and boiling range Not available.

Flash point Not available.

Evaporation rate Not available.

Flammability (solid, gas) Not applicable.

Upper/lower flammability or explosive limits

Flammability limit - lower (%)	Not available.
Flammability limit - upper (%)	Not available.
Explosive limit - lower (%)	Not available.
Explosive limit - upper (%)	Not available.
Vapor pressure	Not available.
Vapor density	Not available.
Relative density	1.2 - 1.4
Solubility(ies)	
Solubility (water)	Miscible.
Partition coefficient (n-octanol/water)	Not available.
Auto-ignition temperature	Not available.
Decomposition temperature	Not available.
Viscosity	< 10,000cP

10. Stability and reactivity

Reactivity	The product is stable and non-reactive under normal conditions of use, storage and transport.
Chemical stability	Material is stable under normal conditions.
Possibility of hazardous reactions	No dangerous reaction known under conditions of normal use.
Conditions to avoid	Contact with incompatible materials.
Incompatible materials	Hydrogen fluoride. Fluorine. Oxygen difluoride. Chlorine trifluoride. Strong acids. Strong bases. Oxidizers. Aluminum metal. Copper. Brass. Zinc. Galvanized metals.
Hazardous decomposition products	Thermal decomposition or combustion may produce: silicon oxides, metal oxides, sulfur oxides.

11. Toxicological information

Information on likely routes of exposure

Inhalation	Prolonged inhalation may be harmful. Spray mists may cause respiratory tract irritation.
Skin contact	Causes skin irritation.
Eye contact	Causes serious eye irritation.
Ingestion	Ingestion may cause irritation and malaise.
Symptoms related to the physical, chemical and toxicological characteristics	Severe eye irritation. Symptoms may include stinging, tearing, redness, swelling, and blurred vision. Skin irritation. May cause redness and pain. Inhalation may irritate lungs causing coughing and/or shortness of breath.

Information on toxicological effects

Acute toxicity	Not available.
Skin corrosion/irritation	Causes skin irritation.
Serious eye damage/eye irritation	Causes serious eye irritation.
Respiratory or skin sensitization	
Respiratory sensitization	Not a respiratory sensitizer.
Skin sensitization	This product is not expected to cause skin sensitization.
Germ cell mutagenicity	No data available to indicate product or any components present at greater than 0.1% are mutagenic or genotoxic.
Carcinogenicity	This product is not considered to be a carcinogen by IARC, ACGIH, NTP, or OSHA.

IARC Monographs. Overall Evaluation of Carcinogenicity

Silicon dioxide (amorphous silica gel) (CAS 63231-67-4) 3 Not classifiable as to carcinogenicity to humans.

NTP Report on Carcinogens

Not listed.

OSHA Specifically Regulated Substances (29 CFR 1910.1001-1053)

Not regulated.

Reproductive toxicity	This product is not expected to cause reproductive or developmental effects.
Specific target organ toxicity - single exposure	Not classified.
Specific target organ toxicity - repeated exposure	Not classified.
Aspiration hazard	Not an aspiration hazard.
Chronic effects	Prolonged inhalation may be harmful.

12. Ecological information

Ecotoxicity	The product is not classified as environmentally hazardous. However, this does not exclude the possibility that large or frequent spills can have a harmful or damaging effect on the environment.
Persistence and degradability	No data is available on the degradability of this product.
Bioaccumulative potential	No data available.
Mobility in soil	This product is water soluble and may spread in the water system.
Other adverse effects	None known.

13. Disposal considerations

Disposal instructions	Collect and reclaim or dispose in sealed containers at licensed waste disposal site. Dispose of contents/container in accordance with local/regional/national/international regulations.
Local disposal regulations	Dispose in accordance with all applicable regulations.
Hazardous waste code	The waste code should be assigned in discussion between the user, the producer and the waste disposal company.
Waste from residues / unused products	Dispose of in accordance with local regulations. Empty containers or liners may retain some product residues. This material and its container must be disposed of in a safe manner (see: Disposal instructions).
Contaminated packaging	Empty containers should be taken to an approved waste handling site for recycling or disposal. Since emptied containers may retain product residue, follow label warnings even after container is emptied.

14. Transport information

DOT

Not regulated as dangerous goods.

IATA

Not regulated as dangerous goods.

IMDG

Not regulated as dangerous goods.

Transport in bulk according to Annex II of MARPOL 73/78 and the IBC Code	Not established.

15. Regulatory information

US federal regulations	This product is a "Hazardous Chemical" as defined by the OSHA Hazard Communication Standard, 29 CFR 1910.1200. All components are on the U.S. EPA TSCA Inventory List.

TSCA Section 12(b) Export Notification (40 CFR 707, Subpt. D)

Not regulated.

CERCLA Hazardous Substance List (40 CFR 302.4)

Ferrous sulfate (CAS 7720-78-7) Listed.

SARA 304 Emergency release notification

Not regulated.

OSHA Specifically Regulated Substances (29 CFR 1910.1001-1053)

Not regulated.

Superfund Amendments and Reauthorization Act of 1986 (SARA)

SARA 302 Extremely hazardous substance

Not listed.

SARA 311/312 Hazardous chemical Yes

Classified hazard categories Skin corrosion or irritation
Serious eye damage or eye irritation

SARA 313 (TRI reporting)
Not regulated.

Other federal regulations

Clean Air Act (CAA) Section 112 Hazardous Air Pollutants (HAPs) List
Not regulated.

Clean Air Act (CAA) Section 112(r) Accidental Release Prevention (40 CFR 68.130)
Not regulated.

Safe Drinking Water Act (SDWA) Not regulated.

US state regulations

US. Massachusetts RTK - Substance List
Ferrous sulfate (CAS 7720-78-7)

US. New Jersey Worker and Community Right-to-Know Act
Ferrous sulfate (CAS 7720-78-7)

US. Pennsylvania Worker and Community Right-to-Know Law
Ferrous sulfate (CAS 7720-78-7)

US. Rhode Island RTK
Ferrous sulfate (CAS 7720-78-7)

California Proposition 65
California Safe Drinking Water and Toxic Enforcement Act of 2016 (Proposition 65): This material is not known to contain any chemicals currently listed as carcinogens or reproductive toxins. For more information go to www.P65Warnings.ca.gov.

International Inventories

Country(s) or region	Inventory name	On inventory (yes/no)*
Australia	Australian Inventory of Chemical Substances (AICS)	Yes
Canada	Domestic Substances List (DSL)	Yes
Canada	Non-Domestic Substances List (NDSL)	No
China	Inventory of Existing Chemical Substances in China (IECSC)	Yes
Europe	European Inventory of Existing Commercial Chemical Substances (EINECS)	Yes
Europe	European List of Notified Chemical Substances (ELINCS)	No
Japan	Inventory of Existing and New Chemical Substances (ENCS)	Yes
Korea	Existing Chemicals List (ECL)	Yes
New Zealand	New Zealand Inventory	Yes
Philippines	Philippine Inventory of Chemicals and Chemical Substances (PICCS)	Yes
Taiwan	Taiwan Chemical Substance Inventory (TCSI)	Yes
United States & Puerto Rico	Toxic Substances Control Act (TSCA) Inventory	Yes

*A "Yes" indicates this product complies with the inventory requirements administered by the governing country(s).
A "No" indicates that one or more components of the product are not listed or exempt from listing on the inventory administered by the governing country(s).

16. Other information, including date of preparation or last revision

Issue date 02-April-2015

Revision date 19-November-2017

Version # 03

Further information HMIS® is a registered trade and service mark of the American Coatings Association (ACA).

HMIS® ratings Health: 2
Flammability: 0
Physical hazard: 0

NFPA ratings

Disclaimer

Regenesis cannot anticipate all conditions under which this information and its product, or the products of other manufacturers in combination with its product, may be used. It is the user's responsibility to ensure safe conditions for handling, storage and disposal of the product, and to assume liability for loss, injury, damage or expense due to improper use. The information in the sheet was written based on the best knowledge and experience currently available.

REAGENT SPECIFICATION SHEET

RegenOx® Technical Description

RegenOx is an advanced chemical oxidation technology that destroys contaminants through powerful, yet controlled chemical reactions. This product maximizes *in situ* chemical oxidation (ISCO) performance through use of a two-part product system; a sodium percarbonate oxidizer complex activated by a patented surface catalyst system. The technology degrades pollutants through direct oxidation, as well as through the generation of a suite of free radical compounds which in turn oxidize recalcitrant contaminants. RegenOX rapidly and effectively destroys a range of target contaminants including petroleum hydrocarbons and chlorinated compounds.

Close up of RegenOx

RegenOx is especially effective in destroying target contaminants present in high concentration source areas within the saturated and vadose zones. For petroleum hydrocarbon treatment, RegenOx produces oxygen as a result of its reactions, providing seamless transition from ISCO to enhanced aerobic bioremediation. RegenOx produces minimal heat when applied, and continues to destroy contaminants for up to 30 days on a single application. RegenOx is safe for use in direct contact with underground utilities, since it is non-corrosive to concrete and most metals.

$$C_2Cl_4 + 4/3\ Na_2CO_3 \bullet 2H_2O_2 + 4NaOH \rightarrow 2CO_2 + 4NaCl + 4H_2O + 4/3\ Na_2CO_3$$

- Free Radical Oxidation via production of:
  - Perhydroxyl Radical ($HO_2\bullet$)
  - Hydroxyl Radical ($OH\bullet$)
  - Superoxide Radical ($O_2^{-}\bullet$)

For a list of treatable contaminants with the use of RegenOx, view the Range of Treatable Contaminants Guide

Chemical Composition – Part A Oxidant

- Sodium Percarbonate – CAS #15630-89-4
- Sodium Carbonate Monohydrate - CAS #5968-11-6
- Silicic Acid – CAS #7699-11-6
- Silica Gel – CAS #63231

Chemical Composition – Part B Activator Complex

- Silicic Acid, Sodium Salt, Sodium Silicate - CAS#1344-09-08
- Silica Gel – CAS #63231
- Ferrous Sulfate – CAS #7720-78-7
- Water – CAS#7732-18-5

Properties

- Bulk Density – Part A 0.9-1.2 g/cm3; Part B – 1.39 g/cm3
- pH - 10-11 per recommended mixing ratios (3-5% oxidant in solution)
- Solubility – Oxidant - 14.5 g/100 g water; Activator – miscible in water
- Appearance – Brown to orange-brown when mixed with water
- Odor – Not detectable
- Vapor Pressure – None
- Non-hazardous

RegenOx® Technical Description

Storage and Handling Guidelines

Storage
Store in a cool, dry place out of heat/direct sunlight
Store at temperatures not to exceed 40°C/104°F
Store in original tightly closed container
Store in a well-ventilated place
Do not store near combustible materials
Store away from incompatible materials
Protect from contamination
Provide appropriate exhaust ventilation in places where dust is formed

Handling
Minimize dust generation and accumulation
Observe good industrial hygiene practices
Keep away from clothing and combustible materials
Take any precaution to avoid mixing with combustibles
Avoid contact with eyes
Do not taste or swallow
Do not eat, drink or smoke nearby
Wear appropriate personal protective equipment
Wash hands thoroughly after handling
Avoid release to the environment

Applications

RegenOx is applied using direct-injection techniques or wells. The application process enables the two- part product to be combined, then pressure-injected into the zone of contamination and moved out into the aquifer media. Application instructions for this product are contained in the RegenOx Application Instructions Guide.

Health and Safety

Material is relatively safe to handle; however, we recommend avoiding contact with eyes, skin and clothing. OSHA Level D personal protection equipment including vinyl or rubber gloves, eye protection and dust mask are recommended when handling this product. Please review the Material Safety Data Sheet for additional storage, packaging, usage, and handling requirements here: RegenOx Part A SDS and RegenOx Part B SDS.

REGENESIS

www.regenesis.com
1011 Calle Sombra, San Clemente CA 92673
949.366.8000

MEMO FROM STATE TOXICOLOGIST

SC DEPARTMENT *of*
ENVIRONMENTAL SERVICES

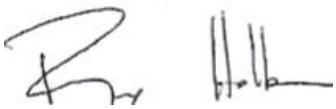
Trevor Hudson
Environmental Engineer
EnviroSouth
3440 Augusta Road
Greenville, SC 29605

Dear Mr. Hudson,

I have conducted a review of the RegenOx specification sheet and Safety Data Sheets provided in email correspondence. Sodium Percarbonate, the primary oxidizing agent in the product, would be expected to release hydrogen peroxide when injected in groundwater. The addition of the sodium silicate and ferrous sulfate activator would enable additional oxidation reactions that should break down any organic compounds present in the aquifer, including petroleum hydrocarbons.

Neither the sodium persulfate nor activator solution would be expected to substantially contribute to the degradation of the quality of off-Site groundwater used for drinking water or released in the aquatic receiving environment.

Don't hesitate to contact me at 803-608-0875 or by email at ray.holberger@des.sc.gov if you have any questions or comments concerning this review.



Ray Holberger
Environmental Risk Specialist

cc'd:
Fran Marshall – Environmental Affairs, Environmental Public Health,
Courtney Milledge - Bureau of Water, Groundwater Protection Division

TAX MAP INFORMATION

Greenville County, SC

December 20, 2024

1:480

0 20 40 80 ft

0 5 10 20 m

Greenville County GIS Division, Greenville, South Carolina, Greenville County GIS Division, Greenville County, South Carolina GIS Division

GANTT SCHEDULE

WESTSIDE QUICK STOP CORRECTIVE ACTION SCHEDULE - REVISION 1

Actual (beyond plan) | % Complete (beyond plan) | Actual Start | % Complete | Actual (beyond plan) | % Complete (beyond plan)

ACTIVITY	PLAN START (DATE)	PLAN DURATION (DAYS)	ACTUAL START (DATE)	ACTUAL DURATION (DAYS)	PERCENT COMPLETE
Corrective Action Plan and Underground Injection Control Permit Application Submittal	12/16/2024	7	12/16/2024		100%
Public Notice	3/3/2025	30			0%
CAP and UIC Approval	4/14/2025	7			0%
Ground Penetrating Radar Survey	4/21/2025	7			0%
Install Additional Recovery Wells	4/28/2025	1			0%
Baseline Sampling Event	4/28/2025	4			0%
Report and Invoice #1	5/12/2025	2			0%
Order, Receive, and Store Chemicals for 1st Injection Event	5/12/2025	2			0%
1st Injection Event	5/19/2025	11			0%
Report and Invoice #2	6/2/2025	5			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	6/16/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	6/23/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	6/30/2025	4			0%
Interim Sampling Event #1	7/21/2025	2			0%
Report and Invoice #3	7/28/2025	5			0%
Order, Receive, and Store Chemicals for 2nd Injection Event	7/28/2025	7			0%
2nd Injection Event	8/4/2025	11			0%
Report and Invoice #4	8/18/2025	5			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	9/8/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	9/15/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	9/22/2025	4			0%
Interim Sampling Event #2	10/13/2025	2			0%
Report and Invoice #5	10/20/2025	5			0%
Order, Receive, and Store Chemicals for 3rd Injection Event	10/20/2025	7			0%
3rd Injection Event	10/27/2025	11			0%
Report and Invoice #6	11/10/2025	5			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	12/1/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	12/8/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	12/15/2025	4			0%
Report and Invoice #7	12/22/2025	5			0%
1st Quarter Limited Sampling Event	3/23/2026	2			0%
Report and Invoice 1st Quarter Limited Sampling Event	4/20/2026	5			0%
2nd Quarter Limited Sampling Event	6/22/2026	2			0%
Report and Invoice 2nd Quarter Limited Sampling Event	7/20/2026	5			0%
3rd Quarter Comprehensive Sampling Event	9/21/2026	4			0%
Report and Invoice 3rd Quarter Comprehensive Sampling Event	10/19/2026	5			0%
4th Quarter Comprehensive Sampling Event	12/28/2026	4			0%
Report and Invoice 4th Quarter Comprehensive Sampling Event	1/25/2027	5			0%
Well Abandonment	2/22/2027	4			0%
Report and Invoice Well Abandonment	3/22/2027	5			0%

WESTSIDE QUICK STOP CORRECTIVE ACTION SCHEDULE - REVISION 1

Actual (beyond plan) | % Complete (beyond plan) | Actual Start | % Complete | Actual (beyond plan) | % Complete (beyond plan)

ACTIVITY	PLAN START (DATE)	PLAN DURATION (DAYS)	ACTUAL START (DATE)	ACTUAL DURATION (DAYS)	PERCENT COMPLETE
Corrective Action Plan and Underground Injection Control Permit Application Submittal	12/16/2024	7	12/16/2024		100%
Public Notice	3/3/2025	30			0%
CAP and UIC Approval	4/14/2025	7			0%
Ground Penetrating Radar Survey	4/21/2025	7			0%
Install Additional Recovery Wells	4/28/2025	1			0%
Baseline Sampling Event	4/28/2025	4			0%
Report and Invoice #1	5/12/2025	2			0%
Order, Receive, and Store Chemicals for 1st Injection Event	5/12/2025	2			0%
1st Injection Event	5/19/2025	11			0%
Report and Invoice #2	6/2/2025	5			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	6/16/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	6/23/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	6/30/2025	4			0%
Interim Sampling Event #1	7/21/2025	2			0%
Report and Invoice #3	7/28/2025	5			0%
Order, Receive, and Store Chemicals for 2nd Injection Event	7/28/2025	7			0%
2nd Injection Event	8/4/2025	11			0%
Report and Invoice #4	8/18/2025	5			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	9/8/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	9/15/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	9/22/2025	4			0%
Interim Sampling Event #2	10/13/2025	2			0%
Report and Invoice #5	10/20/2025	5			0%
Order, Receive, and Store Chemicals for 3rd Injection Event	10/20/2025	7			0%
3rd Injection Event	10/27/2025	11			0%
Report and Invoice #6	11/10/2025	5			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	12/1/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	12/8/2025	4			0%
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	12/15/2025	4			0%
Report and Invoice #7	12/22/2025	5			0%
1st Quarter Limited Sampling Event	3/23/2026	2			0%
Report and Invoice 1st Quarter Limited Sampling Event	4/20/2026	5			0%
2nd Quarter Limited Sampling Event	6/22/2026	2			0%
Report and Invoice 2nd Quarter Limited Sampling Event	7/20/2026	5			0%
3rd Quarter Comprehensive Sampling Event	9/21/2026	4			0%
Report and Invoice 3rd Quarter Comprehensive Sampling Event	10/19/2026	5			0%
4th Quarter Comprehensive Sampling Event	12/28/2026	4			0%
Report and Invoice 4th Quarter Comprehensive Sampling Event	1/25/2027	5			0%
Well Abandonment	2/22/2027	4			0%
Report and Invoice Well Abandonment	3/22/2027	5			0%

1/5/2026 1/12/2026 1/19/2026 1/26/2026 2/2/2026 2/9/2026 2/16/2026 2/23/2026 3/2/2026 3/9/2026 3/16/2026 3/23/2026 3/30/2026 4/6/2026 4/13/2026 4/20/2026 4/27/2026 5/4/2026 5/11/2026 5/18/2026 5/25/2026 6/1/2026 6/8/2026 6/15/2026 6/22/2026 6/29/2026 7/6/2026 7/13/2026 7/20/2026 7/27/2026 8/3/2026 8/10/2026 8/17/2026 8/24/2026 8/31/2026 9/7/2026 9/14/2026 9/21/2026 9/28/2026 10/5/2026 10/12/2026 10/19/2026 10/26/2026 11/2/2026 11/9/2026 11/16/2026 11/23/2026 11/30/2026 12/7/2026 12/14/2026 12/21/2026 12/28/2026

WESTSIDE QUICK STOP CORRECTIVE ACTION SCHEDULE - REVISION 1

Actual (beyond plan) | % Complete (beyond plan) | Actual Start | % Complete | Actual (beyond plan) | % Complete (beyond plan

ACTIVITY	PLAN START (DATE)	PLAN DURATION (DAYS)	ACTUAL START (DATE)	ACTUAL DURATION (DAYS)	PERCENT COMPLETE	1/4/2027	1/11/2027	1/18/2027	1/25/2027	2/1/2027	2/8/2027	2/15/2027	2/22/2027	3/1/2027	3/8/2027	3/15/2027	3/22/2027	3/29/2027
Corrective Action Plan and Underground Injection Control Permit Application Submittal	12/16/2024	7	12/16/2024		100%													
Public Notice	3/3/2025	30			0%													
CAP and UIC Approval	4/14/2025	7			0%													
Ground Penetrating Radar Survey	4/21/2025	7			0%													
Install Additional Recovery Wells	4/28/2025	1			0%													
Baseline Sampling Event	4/28/2025	4			0%													
Report and Invoice #1	5/12/2025	2			0%													
Order, Receive, and Store Chemicals for 1st Injection Event	5/12/2025	2			0%													
1st Injection Event	5/19/2025	11			0%													
Report and Invoice #2	6/2/2025	5			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	6/16/2025	4			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	6/23/2025	4			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	6/30/2025	4			0%													
Interim Sampling Event #1	7/21/2025	2			0%													
Report and Invoice #3	7/28/2025	5			0%													
Order, Receive, and Store Chemicals for 2nd Injection Event	7/28/2025	7			0%													
2nd Injection Event	8/4/2025	11			0%													
Report and Invoice #4	8/18/2025	5			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	9/8/2025	4			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	9/15/2025	4			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	9/22/2025	4			0%													
Interim Sampling Event #2	10/13/2025	2			0%													
Report and Invoice #5	10/20/2025	5			0%													
Order, Receive, and Store Chemicals for 3rd Injection Event	10/20/2025	7			0%													
3rd Injection Event	10/27/2025	11			0%													
Report and Invoice #6	11/10/2025	5			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-1, RW-6, and RW-7	12/1/2025	4			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-2, RW-3, and RW-4	12/8/2025	4			0%													
96-Hour Aggressive Fluid Vapor Recovery Event Utilizing Wells RW-4, RW-5, and RW-8	12/15/2025	4			0%													
Report and Invoice #7	12/22/2025	5			0%													
1st Quarter Limited Sampling Event	3/23/2026	2			0%													
Report and Invoice 1st Quarter Limited Sampling Event	4/20/2026	5			0%													
2nd Quarter Limited Sampling Event	6/22/2026	2			0%													
Report and Invoice 2nd Quarter Limited Sampling Event	7/20/2026	5			0%													
3rd Quarter Comprehensive Sampling Event	9/21/2026	4			0%													
Report and Invoice 3rd Quarter Comprehensive Sampling Event	10/19/2026	5			0%													
4th Quarter Comprehensive Sampling Event	12/28/2026	4			0%													
Report and Invoice 4th Quarter Comprehensive Sampling Event	1/25/2027	5			0%													
Well Abandonment	2/22/2027	4			0%													
Report and Invoice Well Abandonment	3/22/2027	5			0%													

COST AGREEMENT

SC DEPARTMENT of ENVIRONMENTAL SERVICES

TARGETED COMPONENT INVOICE

South Carolina
Department of Environmental Services
Underground Storage Tank Management Division
State Underground Petroleum Environmental Response Bank Account
August 9, 2023

Facility Name: **Westside Quick Stop**

UST Permit #: 12430 **Cost Agreement #:**

ITEM	QUANTITY	UNIT	UNIT PRICE		TOTAL
C. Survey					
1.2 Comprehensive Survey		each	$1,270.36		$0.00
5.1 Ground Penetrating Radar Survey (100 x 100)	1	each	$1,111.57		$1,111.57
D. Mob/Demob					
1.2 Equipment	8	each	$1,245.93		$9,967.44
2.2 Personnel	26	each	$516.69		$13,433.94
3.2 Adverse Terrain Vehicle		each	$610.75		$0.00
E. Soil Borings*					
1.1 Soil Borings (hand auger)		foot	$21.80		$0.00
F. Soil Borings (requiring equipment, push technology, etc) or Field Screening (including sampling and analyst)*					
1.2 Standard	6174	per foot	$33.50		$206,829.00
2.2 Fractured Rock		per foot	$41.40		$0.00
H. Well Abandonment (does not include Field Screening)*					
1.2 2" diameter or less	7499.15	per foot	$3.79		$28,421.78
2.2 Greater than 2" to 6" diameter	328.77	per foot	$5.50		$1,808.24
3.2 Dug/Bored well (up to 6 feet diameter)		per foot	$18.32		$0.00
I. **Well Installation (In accordance with R.61-71)***					
1.2 Water Table (hand augered)		per foot	$31.40		$0.00
2.B Water Table (drill rig) 2" Diameter		per foot	$54.90		$0.00
2.2 Single-cased 2" Diameter Monitoring Well >50ft		per foot	$59.80		$0.00
3.2 Telescoping		per foot	$84.70		$0.00
4.2 Rock Drilling		per foot	$81.80		$0.00
5.2 2" Rock Coring		per foot	$88.50		$0.00
6.2 Multi-sampling ports/screens		per foot	$59.40		$0.00
7.2 Recovery Well (4" diameter)	210	per foot	$69.60		$14,616.00
9.2 Rotosonic (2" diameter)		per foot	$119.00		$0.00
10.2 Re-develop Existing Well	563.2	per foot	$13.44		$7,569.41
J. Groundwater Sample Collection / Gauging Depth to Water/Product *					
1.2 Groundwater Purge		per well	$73.29		$0.00
2.2 Air or Vapors		sample	$14.66		$0.00
3.2 Water Supply Sample		sample	$26.87		$0.00
4.1A HydraSleeve		sample	$34.20		$0.00
4.2B No-purge Groundwater Sample/Surface wate	7	sample	$57.24		$400.68
5.2 Gauge Well only	56	sample	$8.55		$478.80

6.2 Sample Below Product		sample	$14.66		$0.00
7.2 Passive Diffusion Bag		sample	$31.75		$0.00
8.2 Field Duplicates (MWs & WSWs) and Field Bl	32	sample	$30.06		$961.92
9.2 Groundwater (low flow purge)	165	sample	$111.16		$18,341.40
10.2 Equipment Blank		sample	$30.06		$0.00
11.1 Sample Product		per well	$52.66		$0.00
K. Laboratory Analyses-Groundwater					
1.2 BTEXNM+Oxyg's+1,2 DCA+Eth(8260D)	198	per sample	$149.02		$29,505.96
2.2 Lead, Filtered		per sample	$16.85		$0.00
3.2 Rush EPA Method 8260B	26	per sample	$187.62		$4,878.12
4.2 Trimethal, Butyl, and Isopropyl Benzenes		per sample	$34.20		$0.00
5.2 PAH's		per sample	$74.02		$0.00
6.2 Lead		per sample	$19.54		$0.00
7.2 EDB by EPA 8011	180	per sample	$55.21		$9,937.80
8.2 EDB by EPA Method 8011 Rush	24	per sample	$83.31		$1,999.44
9.2 8 RCRA Metals		per sample	$77.45		$0.00
10.2 TPH (9070)		per sample	$50.09		$0.00
11.2 PH		per sample	$6.35		$0.00
12.2 BOD		per sample	$24.42		$0.00
13.2 Ethanol		per sample	$18.08		$0.00
K. Analyses-Drinking Water					
14.2 BTEXNM+1,2 DCA (524.2)		per sample	$151.52		$0.00
15.2 7-OXYGENATES & ETHANOL (8260D)		per sample	$112.07		$0.00
16.2 EDB (504.1)		per sample	$97.11		$0.00
17.2 RCRA METALS (200.8)		per sample	$122.15		$0.00
K. Analyses-Soil					
18.2 BTEX + Naphth.		per sample	$78.18		$0.00
19.2 PAH's		per sample	$78.22		$0.00
20.2 8 RCRA Metals		per sample	$68.89		$0.00
21.2 TPH-DRO (3550C/8015C)		per sample	$48.86		$0.00
22.2 TPH-GRO (5035B/8015C)		per sample	$43.92		$0.00
23.2 Grain size/hydrometer		per sample	$127.04		$0.00
24.2 Total Organic Carbon		per sample	$37.38		$0.00
P. Survey*					
1.1 Subsequent Survey	1	each	$297.65		$297.65
Q. Disposal (gallons or tons)*					
1.2 Wastewater	500	gallon	$1.19		$595.00
2.2 Free Product		gallon	$1.63		$0.00
3.2 Soil Treatment/Disposal	3	ton	$156.25		$468.75
4.2 Drilling fluids		gallon	$1.25		$0.00
R. Miscellaneous (attach receipts)					
1. Targeted Corrective Action (see attached Table)	1	each	$284,547.61		$284,547.61
W. Aggressive Fluid & Vapor Recovery (AFVR)					
1.2 8-hour Event		per event	$1,787.40		$0.00
2.1 24-hour Event		per event	$4,407.78		$0.00
3.1 48-hour Event		per event	$7,242.29		$0.00

4.1 96-hour Event	9	per event	$14,482.28		$130,340.52
5.1 Off-gas Treatment 8 hour		per event	$141.17		$0.00
6.2 Off-gas Treatment 24 hour		per event	$294.30		$0.00
7.2 Off-gas Treatment 48 hour		per event	$386.10		$0.00
8.1 Off-gas Treatment 96 hour	9	per event	$898.84		$8,089.56
9.1 Off-gas Treatment 8 hour (w/chlorinated compounds)		per event	$464.40		$0.00
10.1 Off-gas Treatment 24 hour (w/chlorinated compounds)		per event	$540.00		$0.00
11.1 Off-gas Treatment 48 hour (w/chlorinated compounds)		per event	$1,080.00		$0.00
12.1 Off-gas Treatment 96 hour (w/chlorinated compounds)		per event	$2,160.00		$0.00
13.2 AFVR Effluent Disposal(w/chlorinated compounds)		gallon	$0.64		$0.00
14.2 AFVR Site Reconnaissance	3	each	$302.40		$907.20
15.1 Additional Hook-ups		each	$29.68		$0.00
16.2 AFVR Effluent Disposal	72000	gallon	$0.53		$38,160.00
17.2 AFVR Mobilization/Demobilization	9	each	$777.60		$6,998.40
Z. **High Resolution Site Characterization**					
1.1 HRSC Screening Equipment Mobilization		each	$1,468.80		$0.00
2.1 HRSC Drilling Category 1		per foot	$31.32		$0.00
3.1 HRSC Drilling Category 2		per foot	$36.18		$0.00
4.1 HRSC Drilling Category 3		per foot	$29.16		$0.00
5.1 HRSC 3-D Model		each	$4,363.20		$0.00
S. Report Prep & Project Management	12%	percent	$820,666.18		$98,479.94
TOTAL					$919,146.12

ITEM					
R. Miscellaneous (attach receipts)	QUANTITY	UNIT	UNIT PRICE		TOTAL
Corrective Action Plan	1	each	$10,000.00		$10,000.00
I. Injection					
Injectate	0	per event	$0.00		$0.00
Injection Services - AK&GPR	0	per event	$0.00		$0.00
Injection supplies	0	each	$0.00		$0.00
Injection Services - Regenesis	0	each	$0.00		$0.00
Secondary Parameter Analysis	0	each	$0.00		$0.00
II. Enhanced AFVR					$0.00
Injectate - Event 1	1	each	$47,683.54		$47,683.54
Injectate - Event 2	1	each	$47,683.54		$47,683.54
Injectate - Event 3	1	each	$47,683.54		$47,683.54
Injection Services and Equipment - Event 1	1	each	$40,000.00		$40,000.00
Injection Services and Equipment - Event 2	1	each	$40,000.00		$40,000.00
Injection Services and Equipment - Event 3	1	each	$40,000.00		$40,000.00
Expendable Supplies and Tooling - Event 1	1	per event	$3,832.33		$3,832.33
Expendable Supplies and Tooling - Event 2	1	per event	$3,832.33		$3,832.33
Expendable Supplies and Tooling - Event 3	1	per event	$3,832.33		$3,832.33
III. Excavation		ton			$0.00
Excavation Equipment and Operator		each			$0.00
Backfill Material		ton			$0.00
Backfill Additive		ton			$0.00
Proctor/Compaction Testing		per event			$0.00
Sheet Piling		per event			$0.00
Dewatering Equipment		per event			$0.00
Excavation Security/Fencing		per event			$0.00
TOTAL					$284,547.61