

**CORRECTIVE ACTION PLAN FOR MONITORED NATURAL ATTENUATION**

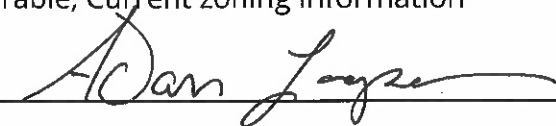
UST Permit Name: 7 Eleven #36840      UST Permit #: 15089  
Date Release Reported: 11/2/1998      Project Manager: Adam Looper  
Priority Class: 2BB      County: Greenville

Date of Last Sampling: 2/20/2024      Contractor: Quality Environmental Solutions  
Date of Assessment Activities Completed: 4/18/2002  
# of Sampling Events Completed: 11  
Groundwater Velocity (ft/yr): 4.98      Groundwater Flow Direction: SE  
Depth to Groundwater 9      Soil Lithology: Clay  
Distance to the Nearest Receptor 850  
Type of Receptor? Water Supply Well  
Zoning Info Commercial      **Estimated** Time to RBSL 9.5 years  
Is the CoC Plume Defined (Yes/No)? Yes  
Is the CoC Plume Stable (Yes/No)? No

**Additional Comments:**

Monitor up to 1 year  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The following items are attached: Table with current CoC concentrations, Table with SSTLs, Site Map, Tax Map, Tax Map Table, Current zoning information

Project Manager:       Date: 11/13/2024

**Table of CoC Concentrations in Groundwater at time of ICAP Development**

CoC concentrations in parts per billion (µg/l) based on February 20, 2024 sampling:

Well	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Naphthalene	1,2-DCA	EDB	TAA	TAME	ETBA	TBA	TBF	DIPE	Ethanol	ETBE
MW-1	<2.5	26.7	142	709	<2.5	101	<2.5	<0.02	<250	<25	<250	<250	<125	<2.5	<500	<25
MW-2R	279	221	537	437	4.9J	625	<5	<0.02	1580	<50	<500	<500	<250	<5	<1000	<50
MW-3R	664	4420	1120	5150	<40	322	<40	<0.02	<4000	<400	<4000	<2000	<2000	<40	<8000	<400
MW-4R	<1	<1	<1	0.9J	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
PW-5	4.2	<1	2.2	0.6J	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-6	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-7	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-8	18.3	0.9J	16.1	3.3	2.1	22.5	<1	<0.02	<100	<10	<100	<100	<50	0.5J	<200	<10
MW-10R	942	<5	7.1	76.9	298	<5	<5	<0.02	1760	<50	<500	162J	<250	<5	<1000	<50
MW-11	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-12	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-13	<1	<1	<1	<1	3.2	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-14	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-14R	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-15	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-16R	<1	<1	<1	<1	<1	<1	0.9J	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-17	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-18	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
PW-19	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-20	<100	11400	2710	14000	<100	726	<100	<0.02	<10000	<1000	<10000	<10000	<5000	<100	13100J	<1000
MW-21	194	15100	2930	14200	<100	857	<100	<0.02	<10000	<1000	<10000	<10000	<5000	<100	<20000	<1000
MW-22	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-23	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
PW-24	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-25	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10
MW-26	<1	<1	<1	<1	<1	<1	<1	<0.02	<100	<10	<100	<100	<50	<1	<200	<10

NOTE: CoC concentrations may vary due to seasonal fluctuations in the groundwater

**Table of SSTLs**

Site-specific target levels (SSTLs) in parts per billion (µg/l):

Well	Benzene	Toluene	Ethylbenzene	Xylene	MTBE	Naphthalene	TAA
MW-1	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-2R	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-3R	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-4R	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
PW-5	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-8	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-10R	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-16R	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-20	44390*	26540*	3700*	21680*	173000*	6700*	35900000*
MW-21	44390*	26540*	3700*	21680*	173000*	6700*	35900000*

\* SSTLs set equal to effective solubility for gasoline from reported literature values and statistical analysis of UST Management Division CoC data.

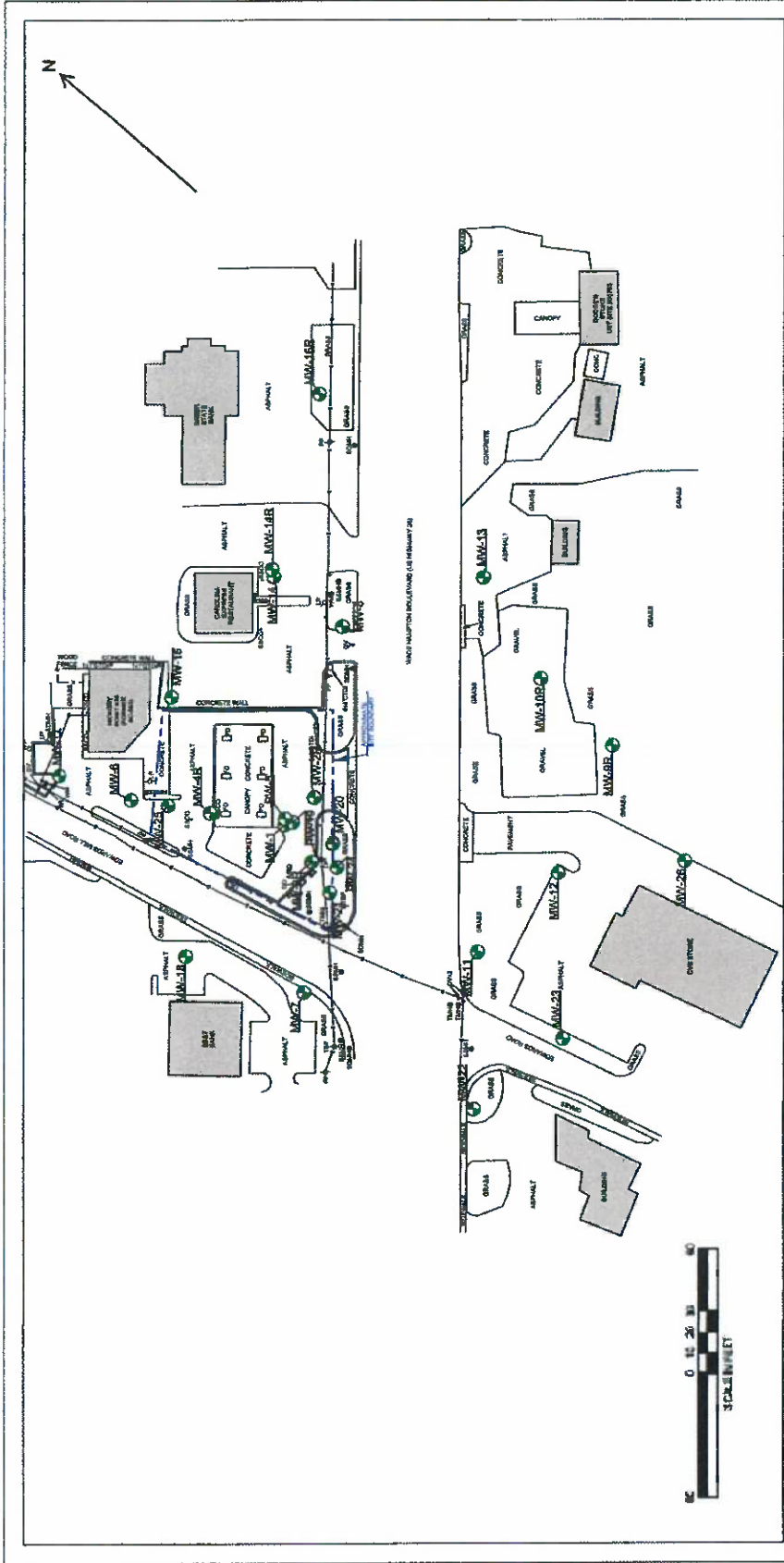


Figure 2B: Site Plan

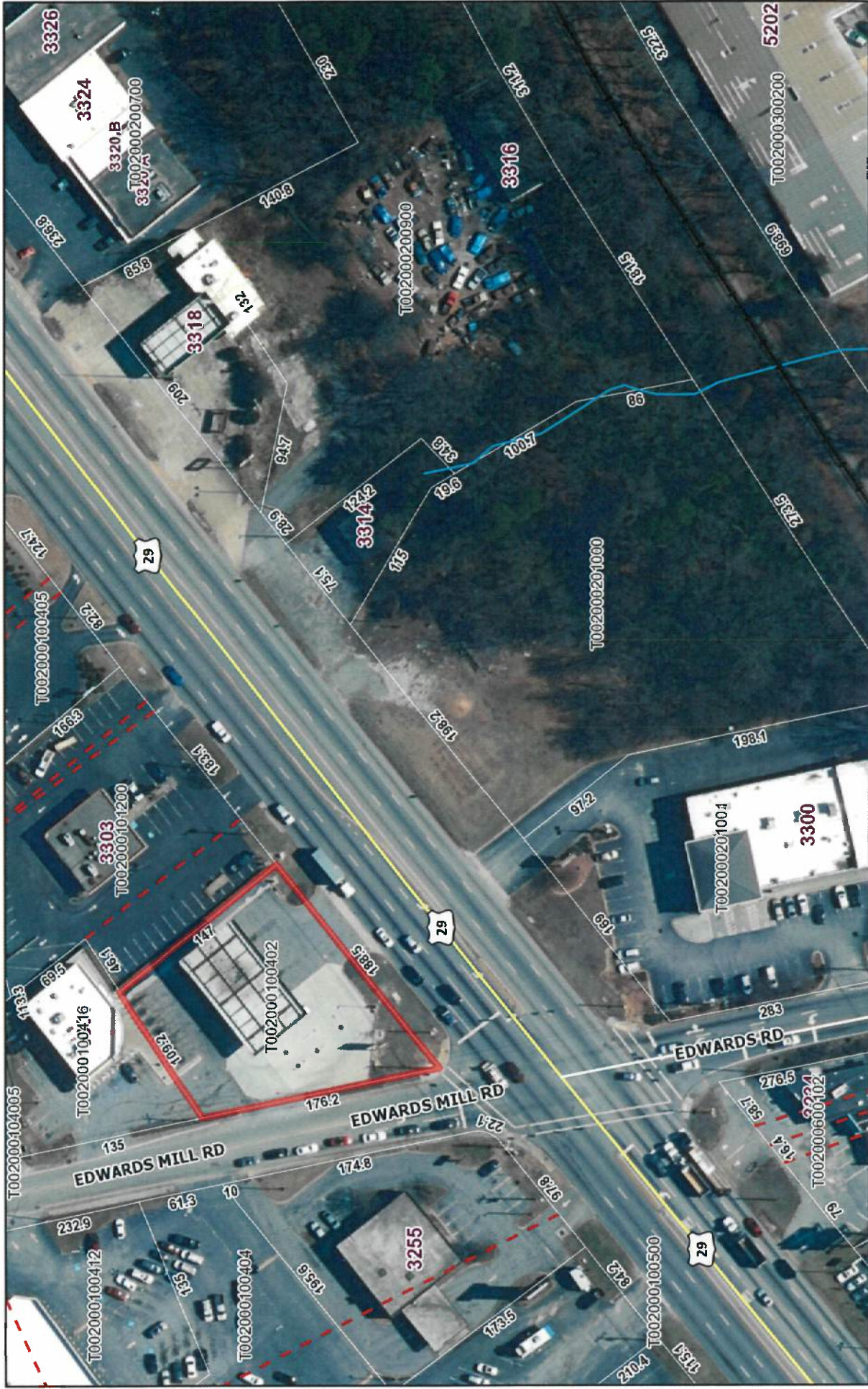
3301 Wade Hampton Boulevard  
 Taylors, SC  
 UST Permit #15089

Former Crown SC-553

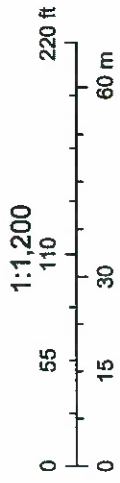
Drawn By: QES



# Greenville County, SC



November 13, 2024



Greenville County GIS Division, Greenville, South Carolina, Greenville County GIS Division, Greenville County, South Carolina GIS Division

Disclaimer: This Map is not a LAND SURVEY and is for reference purposes only. Data contained in this map are prepared for the inventory of Real Property found within this jurisdiction, and are compiled from recorded deeds, plats, and other public records.

<b>Tax Map Number</b>	<b>Property Owner Name</b>	<b>Property Owner Address</b>
T002000100402, T002000100416	7-eleven, Inc. Attn Tax Dept 36840	P.O. Box 711, Dallas, TX 75221
T002000101200	Niki Koutsioukis & Pete Poulos	8 Melbourne Ln, Greenville, SC 29615
T002000100405	Greer Bancshares, Inc	P.O. Box 1029, Greer, SC 29652
T002000200900, T002000200901	Rose Cunningham c/o Cunningham & Sheel Properties	105 Davenport Ave, Greer, SC 29650
T002000200800	Savings Carolina Div S C Corp	P.O. Box 1688, Tuleo, MS 38802
T002000201000, T002000201001	Teresa Lemoine Trustee & Laura Tyus	403 Galphin Dr, Greenville, SC 29609
T002000600102	Melisa Brisson	P.O. Box 1652, Taylors, SC 29687
T002000600100	Thrift LLC	3228A Wade Hampton Blvd, Taylors, SC 29687
T002000104005	Upstate Veterinary Health Group	3110 N Industrial Dr, Simpsonville, SC 29681
T002000100413	First Fed Savings & Loan Association	P.O. Box 167, Winston-Salem, NC 27102
T002000100404	Aza, Inc.	1823 John B White Blvd, Spartanburg, SC 29301

Properties listed are: a) Currently impacted by petroleum; b) May become impacted by petroleum; c) Has monitoring wells on it; or d) Adjoins to a property in category a, b, or c.